

YPF LUZ

YPF ENERGÍA ELÉCTRICA S.A.

CONDENSED INTERIM CONSOLIDATED
FINANCIAL STATEMENTS AS OF JUNE 30, 2021
AND COMPARATIVE INFORMATION

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English translation of the separated financial statements originally filed in Spanish with the Argentine Securities Commission (“CNV”). In case of discrepancy, the separated financial statements filed with the CNV prevail over this translation.



YPF ENERGÍA ELÉCTRICA S.A.

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2021 AND COMPARATIVE INFORMATION

GLOSSARY OF TERMS

| Term | Definition |
|-------------------------|--|
| ADR | American Depositary Receipt |
| AESA | Related party A-Evangelista S.A. |
| AFIP | Argentine Tax Authority |
| Associate | Company over which YPF EE has significant influence as provided for in IAS 28 |
| BNR | BNR Infrastructure Co-Investment Limited |
| CAEE | Electric Energy Supply contract |
| CAMMESA | Compañía Administradora del Mercado Mayorista Eléctrico S.A. |
| CDS | Joint Venture Central Dock Sud S.A. |
| CGU | Cash Generation Unit |
| CNV | Argentine Securities Commission |
| COD | Respect to a thermal Power Plant, the commercial operation date |
| Energía Base | Power generation from SEE Resolution 440/2021 and earlier |
| ENRE | National Regulatory Entity of Electricity |
| EUR - € | Euro |
| FACPE | Argentine Federation of Professional Councils of Economic Sciences |
| FONINVEMEM | Funds of Necessary Investments that allow the Electric Energy Supply in the Wholesale Electricity Market |
| GE | General Electric Corporation, Inc., or any of its subsidiaries and/or affiliates |
| GE EFS | GE EFS Power Investments B.V., an affiliate of GE |
| Group | YPF EE and its subsidiaries |
| GW | Gigawatts |
| GWh | Gigawatts per hour |
| IAS | International Accounting Standard |
| IASB | International Accounting Standards Board |
| IDS | Joint Venture Inversora Dock Sud S.A. |
| IFRIC | International Financial Reporting Standards Committee |
| IFRS | International Financial Reporting Standard |
| IGJ | Argentine Superintendence of Corporations |
| CPI | Consumer Price Index (“IPC” for its acronym in Spanish) |
| Joint Venture | Company jointly owned by YPF EE as provided for in IFRS 11 |
| LGS | Argentine General Corporations Act No. 19,550 (T.O. 1984), as amended |
| Loma Campana I | Loma Campana I thermal power plant located in the district of Añelo, Province of Neuquén. |
| Loma Campana II | Loma Campana II thermal power plant located in the district of Añelo, Province of Neuquén. |
| Luz del León | Subsidiary Luz del León S.A. |
| MATER | Renewable energy forward market |
| MEM | Wholesale Electricity Market |
| MW | Megawatts |
| MWh | Megawatts per hour |
| NO | Negotiable Obligations |
| OPESSA | Related party and non controlling interest Operadora de Estaciones de Servicios S.A. |
| PEN | National Executive Branch |
| PPA | Capacity and/or power purchase agreements |
| SADI | Argentine Interconnection System |
| SE | Secretariat of Energy |
| SEE | Secretariat of Energy Electric |
| SGE | Government Secretary of Energy |
| SIC | Standing Interpretation Committee |
| Subsidiary | Company controlled by YPF EE in accordance with the provisions of IFRS 10. |
| US\$ | US dollars |
| VAT | Value added tax |
| Y-GEN | Subsidiary Y-GEN Eléctrica S.A.U. (previously Y-GEN ELÉCTRICA S.R.L.) |
| Y-GEN II | Subsidiary Y-GEN Eléctrica II S.A.U. (previously Y-GEN ELÉCTRICA II S.R.L.) |
| Y-GEN III | Subsidiary Y-GEN Eléctrica III S.R.L. |
| Y-GEN IV | Subsidiary Y-GEN Eléctrica IV S.R.L. |
| YPF | YPF Sociedad Anónima |
| YPF EE or the Company | YPF Energía Eléctrica S.A. |
| YPF EE Comercializadora | Subsidiary YPF EE Comercializadora S.A.U. |
| WPI | Wholesale internal Price index (“IPIM” for its acronym in Spanish) |

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YPF ENERGÍA ELÉCTRICA S.A.

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2021 AND COMPARATIVE INFORMATION

LEGAL INFORMATION

Legal address

Macacha Güemes No. 515, 3rd Floor – Buenos Aires – Argentina

Fiscal year

N° 9 beginning on January 1, 2021.

Main business of the Company

Generation, transport and commercialization of electric power from all kind of primary sources of production.

Tax identification code (“CUIT”): 30-71412830-9.

Registration date with the Public Commerce Registry:

- Of the articles of incorporation: August 26, 2013.
- Last amendment to bylaws: March 20, 2018.

Registration with the IGJ:

16,440 of Book 65, Volume A of Corporations (“Sociedades Anónimas”).

Duration of the company: Through August 26, 2112.

Capital Stock

(Amounts expressed in Argentine pesos - See Note 23)

| Class of shares | Subscribed, paid-in, issued and registered |
|---|---|
| Common, book entry shares, with a nominal value of 1 each and entitled to one vote per share: | |
| Class A | 2,810,302,991 |
| Class B | 936,767,364 |
| | 3,747,070,355 |

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YPF ENERGÍA ELÉCTRICA S.A.



CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION AS OF JUNE 30, 2021 AND DECEMBER 31, 2020

(Amounts expressed in thousands of Argentine Pesos)

| | Notes | June 30, 2021 | December 31, 2020 |
|--|-------|--------------------|----------------------|
| ASSETS | | | |
| Non-current assets | | | |
| Property, plant and equipment | 8 | 160,591,328 | 137,105,039 |
| Intangible assets | 9 | 483,678 | 440,000 |
| Right of use assets | 10 | 1,635,980 | 1,334,330 |
| Investments in joint ventures | 11 | 6,510,666 | 5,410,422 |
| Other receivables | 12 | 871,491 | 3,536,959 |
| Deferred income tax assets, net | 15 | 1,171,938 | 557,598 |
| Total non-current assets | | 171,265,081 | 148,384,348 |
| Current assets | | | |
| Other receivables | 12 | 2,856,296 | 3,539,253 |
| Trade receivables | 13 | 15,637,212 | 9,082,345 |
| Restricted cash and cash equivalents | 14 | 2,159,153 | 3,741,094 |
| Cash and cash equivalents | 14 | 9,104,555 | 14,296,594 |
| Total current assets | | 29,757,216 | 30,659,286 |
| TOTAL ASSETS | | 201,022,297 | 179,043,634 |
| SHAREHOLDERS' EQUITY | | | |
| Shareholders' contributions | | 8,411,982 | 8,411,982 |
| Reserves, other comprehensive income and non-retained earnings | | 74,597,463 | 62,382,821 |
| TOTAL SHAREHOLDERS' EQUITY | | 83,009,445 | 70,794,803 |
| LIABILITIES | | | |
| Non-current liabilities | | | |
| Provisions | | 179,375 | 132,636 |
| Deferred income tax liability, net | 15 | 13,341,275 | 10,333,778 |
| Lease liabilities | 16 | 1,031,721 | 862,149 |
| Loans | 17 | 65,934,805 | 58,855,627 |
| Other financial liabilities | 7 | - | 5,962 |
| Total non-current liabilities | | 80,487,176 | 70,190,152 |
| Current liabilities | | | |
| Taxes payable | | 292,733 | 132,628 |
| Income tax payable | | 2,137,438 | 466,866 |
| Salaries and social security | | 613,049 | 458,161 |
| Lease liabilities | 16 | 284,437 | 227,930 |
| Loans | 17 | 26,480,583 | 29,030,649 |
| Other financial liabilities | 7 | 40,194 | 75,843 |
| Trade payables | 18 | 7,677,242 | 7,666,602 |
| Total current liabilities | | 37,525,676 | 38,058,679 |
| TOTAL LIABILITIES | | 118,012,852 | 108,248,831 |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | | 201,022,297 | 179,043,634 |

Accompanying notes are an integral part of these interim condensed consolidated financial statements.

English translation of the consolidated financial statements originally filed in Spanish with the Argentine Securities Commission ("CNV"). In case of discrepancy, the consolidated financial statements filed with the CNV prevail over this translation.

YPF ENERGÍA ELÉCTRICA S.A.



CONDENSED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
FOR SIX AND THREE-MONTH PERIODS ENDED JUNE 30, 2021 AND 2020

(Amounts expressed in thousands of Argentine Pesos)

| | Notes | For the six-month periods ended June 30, | | For the three-month periods ended June 30, | |
|---|-------|---|-------------------|---|------------------|
| | | 2021 | 2020 | 2021 | 2020 |
| Revenues | 19 | 19,252,399 | 9,164,361 | 10,535,120 | 4,717,146 |
| Production costs | 20 | (8,961,651) | (4,216,867) | (4,690,704) | (2,198,994) |
| Gross profit | | 10,290,748 | 4,947,494 | 5,844,416 | 2,518,152 |
| Administrative and selling expenses | 20 | (1,517,122) | (1,026,248) | (761,788) | (518,091) |
| Other operating results, net ⁽²⁾ | 21 | 1,147,219 | 448,628 | 298,336 | 141,317 |
| Operating profit | | 9,920,845 | 4,369,874 | 5,380,964 | 2,141,378 |
| Income from equity interest in joint ventures | 11 | (274,818) | 63,774 | (212,070) | (18,564) |
| Net financial results | | | | | |
| - Financial income | 22 | 3,195,301 | 3,923,962 | 1,303,453 | 502,791 |
| - Financial costs | 22 | (6,823,489) | (4,517,770) | (3,349,918) | (1,354,997) |
| Net financial results ⁽²⁾ | 22 | (3,628,188) | (593,808) | (2,046,465) | (852,206) |
| Profit before income tax | | 6,017,839 | 3,839,840 | 3,122,429 | 1,270,608 |
| Income tax | 15 | (4,246,833) | (1,439,833) | (2,984,083) | (360,796) |
| Net profit for the period | | 1,771,006 | 2,400,007 | 138,346 | 909,812 |
| Other comprehensive income for the period | | | | | |
| <i>Items that may not be reclassified to net income in subsequent periods</i> | | | | | |
| Translation differences from assets and liabilities held for disposal | | - | 149,205 | - | 83,521 |
| Translation differences | | 9,801,007 | 8,073,761 | 3,085,836 | 4,505,163 |
| <i>Items that may be reclassified to net income in subsequent periods</i> | | | | | |
| Joint ventures' net monetary position results | | 1,375,062 | 527,902 | 709,889 | 211,138 |
| Translation differences from joint ventures | | (773,410) | (662,103) | (111,307) | (358,300) |
| Fair value changes on derivatives instruments, net of tax effect ⁽¹⁾ | | 40,977 | (68,940) | 21,352 | (6,937) |
| Net variation of other comprehensive income for the period | | 10,443,636 | 8,019,825 | 3,705,770 | 4,434,585 |
| Total comprehensive income for the period | | 12,214,642 | 10,419,832 | 3,844,116 | 5,344,397 |
| Net income for the period attributable to shareholders | | 1,771,006 | 2,400,007 | 138,346 | 909,812 |
| Total comprehensive income for the period attributable to shareholders | | 12,214,642 | 10,419,832 | 3,844,116 | 5,344,397 |
| Basic and diluted earnings per share | | | | | |
| - Basic and diluted (ARS) | 24 | 0.473 | 0.641 | 0.037 | 0.235 |

(1) Net of income tax charges six and three-month periods ended June 30, 2021 of (7,684) and (2,573), respectively, and June 30, 2020 of 25,213 and 2,793, respectively.

(2) See Note 2.2.

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YPF ENERGÍA ELÉCTRICA S.A.



CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS’ EQUITY FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2021 AND 2020

(Amounts expressed in thousands of Argentine Pesos)

| | For the six-month period ended June 30, 2021 | | | | | | | | |
|---|--|------------------|-----------------------------------|----------------|---|--------------------------------|----------------------------|-------------------|-------------------|
| | Shareholders’ contributions | | | Reserves | | | Other comprehensive income | Retained earnings | Total |
| | Subscribed capital | Share premium | Other shareholders’ contributions | Legal reserve | Special reserve RG No. 609 ⁽¹⁾ | Reserve for future investments | | | |
| As of January 1, 2021 | 3,747,070 | 4,604,483 | 60,429 | 489,355 | 11,532 | 9,095,741 | 46,875,545 | 5,910,648 | 70,794,803 |
| As decided by the General Ordinary Shareholders’ Meeting on April 29, 2020: | | | | | | | | | |
| - Appropriation to legal reserve | - | - | - | 260,059 | - | - | - | (260,059) | - |
| - Appropriation to reserve for future investments | - | - | - | - | - | 5,650,589 | - | (5,650,589) | - |
| Other comprehensive income for the period | - | - | - | - | - | - | 10,443,636 | - | 10,443,636 |
| Net profit for the period | - | - | - | - | - | - | - | 1,771,006 | 1,771,006 |
| As of June 30, 2021 | 3,747,070 | 4,604,483 | 60,429 | 749,414 | 11,532 | 14,746,330 | 57,319,181 | 1,771,006 | 83,009,445 |

(1) Corresponds to the initial adjustment arising from the first time adoption of IFRS.

Accompanying notes are an integral part of these interim condensed consolidated financial statements.

SANTIAGO MARTÍNEZ TANOIRA
President

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YPF ENERGÍA ELÉCTRICA S.A.



CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS’ EQUITY FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2021 AND 2020

(Amounts expressed in thousands of Argentine Pesos)

| | For the six-month period ended June 30, 2020 | | | | | | | | |
|---|--|------------------|-----------------------------------|----------------|---|--------------------------------|----------------------------|-------------------|-------------------|
| | Shareholders’ contributions | | | Reserves | | | | | |
| | Subscribed capital | Share premium | Other shareholders’ contributions | Legal reserve | Special reserve RG No. 609 ⁽¹⁾ | Reserve for future investments | Other comprehensive income | Retained earnings | Total |
| As of January 1, 2020 | 3,747,070 | 4,604,483 | 60,429 | 278,026 | 11,532 | 5,080,494 | 27,530,150 | 4,226,576 | 45,538,760 |
| As decided by the General Ordinary Shareholders’ Meeting on April 29, 2020: | | | | | | | | | |
| - Appropriation to legal reserve | - | - | - | 211,329 | - | - | - | (211,329) | - |
| - Appropriation to reserve for future investments | - | - | - | - | - | 4,015,247 | - | (4,015,247) | - |
| Other comprehensive income for the period | - | - | - | - | - | - | 8,019,825 | - | 8,019,825 |
| Net profit for the period | - | - | - | - | - | - | - | 2,400,007 | 2,400,007 |
| As of June 30, 2020 | 3,747,070 | 4,604,483 | 60,429 | 489,355 | 11,532 | 9,095,741 | 35,549,975 | 2,400,007 | 55,958,592 |

(1) Corresponds to the initial adjustment arising from the first time adoption of IFRS.

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SANTIAGO MARTÍNEZ TANOIRA
President

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YPF ENERGÍA ELÉCTRICA S.A.



CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOW
FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2021 AND 2020

(Amounts expressed in thousands of Argentine Pesos)

| | For the six-month periods ended June 30, | |
|--|--|--------------------|
| | 2021 | 2020 |
| OPERATING ACTIVITIES | | |
| Net profit for the period | 1,771,006 | 2,400,007 |
| Adjustments to reconcile net profit to net cash flows from operating activities: | | |
| Income from equity interest in joint ventures | 274,818 | (63,774) |
| Depreciation of property, plant and equipment | 3,960,257 | 1,909,866 |
| Depreciation of right of use assets | 70,308 | 36,568 |
| Depreciation of intangible assets | 16,122 | - |
| Decreases of property, plant and equipment | 296,289 | 43,478 |
| Net financial results | 3,628,188 | 593,808 |
| Net increase in provisions | 9,287 | 8,080 |
| Charge on income tax | 4,246,833 | 1,551,260 |
| Charge on income tax related with assets held for disposal | - | (111,427) |
| Provision for materials and equipment in ware house | 69,641 | - |
| Dividend collected | - | 374,849 |
| Changes in operating assets and liabilities: | | |
| Trade receivables | (5,932,647) | 740,506 |
| Other receivables | 665,081 | (1,107,132) |
| Trade payables | 104,917 | (1,104,971) |
| Salaries and social security | 154,888 | 5,380 |
| Taxes payable | 1,831,789 | 52,749 |
| Assets and liabilities held for disposal | - | 120,204 |
| Payments of income tax | (1,112) | - |
| Interest collected | 360,905 | 208,289 |
| Net cash flows from operating activities | 11,526,570 | 5,657,740 |
| INVESTING ACTIVITIES | | |
| Acquisition of property, plant and equipment | (9,284,361) | (7,325,768) |
| Acquisition of property, plant and equipment related with assets held for disposal | - | (1,478,081) |
| Advances to suppliers of property, plant and equipment | (7,603) | (2,072,927) |
| Advances to suppliers of property, plant and equipment related with assets held for disposal | - | (34,400) |
| Acquisition of financial assets | - | (5,175,781) |
| Settlements of financial assets | - | 7,192,053 |
| Restricted cash and cash equivalents | 1,998,044 | (164,968) |
| Net cash flows used in investing activities | (7,293,920) | (9,059,872) |
| FINANCING ACTIVITIES | | |
| Proceeds from loans | 21,036,009 | 5,885,018 |
| Proceeds from loans related with assets held for disposal | - | 3,685,453 |
| Payments of loans | (28,274,033) | (5,253,009) |
| Payments of lease liabilities | (122,918) | (75,716) |
| Payment of interest and other financial costs | (3,617,151) | (2,758,393) |
| Net cash flows from financing activities | (10,978,093) | 1,483,353 |
| Net decrease in cash and cash equivalents | (6,745,443) | (1,918,779) |
| Effect of exchange rate variations and financial results on cash and cash equivalents | 1,553,404 | 2,091,944 |
| Cash and cash equivalents of assets held for disposal | - | 21,194 |
| Cash and cash equivalents at the beginning of fiscal year (Note 14) | 14,296,594 | 14,700,487 |
| Cash and cash equivalents at the end of the period (Note 14) | 9,104,555 | 14,894,846 |
| Non-cash transactions | | |
| For the six-month periods ended Jun 30, | | |
| | 2021 | 2020 |
| Acquisitions of property, plant and equipment at the end of the period | 2,063,382 | 2,654,313 |
| Transfers of advances to suppliers of property, plant and equipment | 2,997,689 | 863,785 |
| Capitalized borrowing cost | 366,143 | 961,361 |

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YPF ENERGÍA ELÉCTRICA S.A.



NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2021 AND COMPARATIVE INFORMATION

(Amounts expressed in thousands of Argentine Pesos, except as otherwise indicated)

1. GENERAL INFORMATION AND MAIN ACTIVITIES

General Information

YPF Energía Eléctrica S.A. (hereinafter “the “Company”) is a Sociedad Anónima (Argentine business association type akin to a stock corporation) organized under the laws of Argentina. Its registered office is at Macacha Güemes No. 515, 3rd Floor, Buenos Aires City.

YPF EE and the companies that make up the business Group are mainly engaged in generating and selling electric power through the following assets:

| Power Plant | Location (Province) | Installed Capacity (MW) | Regulatory Framework | Technology |
|--|---------------------|-------------------------|---|-----------------------------|
| Tucumán Thermal Power Plant ⁽¹⁾ | Tucumán | 447 | Energía Base | Combined Cycle |
| San Miguel de Tucumán ⁽¹⁾ | Tucumán | 382 | Energía Base | Combined Cycle |
| El Bracho TG ⁽¹⁾ | Tucumán | 274 | PPA with CAMMESA ⁽⁵⁾ | Open Cycle |
| El Bracho TV ⁽¹⁾ | Tucumán | 199 | PPA with CAMMESA | Steam Turbine |
| Loma Campana I | Neuquén | 105 | PPA with YPF ⁽⁶⁾ | Open Cycle |
| Loma Campana II | Neuquén | 107 | PPA with CAMMESA ⁽⁵⁾ | Open Cycle |
| Loma Campana Este ⁽²⁾ | Neuquén | 17 | PPA with YPF | Moto Generators |
| La Plata Cogeneration I | Buenos Aires | 128 | Energía Base ⁽³⁾ | Cogeneration |
| La Plata Cogeneration II | Buenos Aires | 90 | CAMMESA – YPF ⁽³⁾ | Cogeneration |
| Central Dock Sud ⁽⁴⁾ | Buenos Aires | 279 | Energía Base | Combined Cycle / Open Cycle |
| Manantiales Behr Wind Farm | Chubut | 99 | PPA with YPF and other large users ⁽⁷⁾ | Wind Farm |
| Los Teros I Wind Farm | Buenos Aires | 123 | MATER | Wind Farm |
| Los Teros II Wind Farm ⁽⁸⁾ | Buenos Aires | 52 | MATER | Wind Farm |
| Manantiales Behr Thermal Power Plant | Chubut | 58 | PPA with YPF | Moto Generators |
| Total | | 2,360 | | |

(1) Part of Tucumán Generation Complex.

(2) Not connected to SADI.

(3) Steam sales are contracted with YPF.

(4) It represents our indirect participation of 30% in Central Dock Sud through Inversora Dock Sud S.A., that has a Combined Cycle with an installed capacity of 797.5 MW and two Open Cycle turbines with an installed capacity of 36 MW each, in addition to a participation of 1.4% in Termoeléctrica San Martín and Termoeléctrica Manuel Belgrano.

(5) Resolution No. 21/2016.

(6) Distributed self-generator.

(7) This Wind Farm’s generation is under 10 PPA contracts with the private sector. The term of these contracts have effectiveness up to 21 years.

(8) Between May and the beginning of June, CAMMESA granted the COD ,in stages, to achieve the full commercial operation of the plant.

The Group’s generation capacity, at the date of issuance of these consolidated financial statements, represents 5.6% of the installed capacity, including our interest in Central Dock Sud, and 6.9% of the energy demanded in Argentina, according to information published by CAMMESA.

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YPF ENERGÍA ELÉCTRICA S.A.



NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS
AS OF JUNE 30, 2021 AND COMPARATIVE INFORMATION

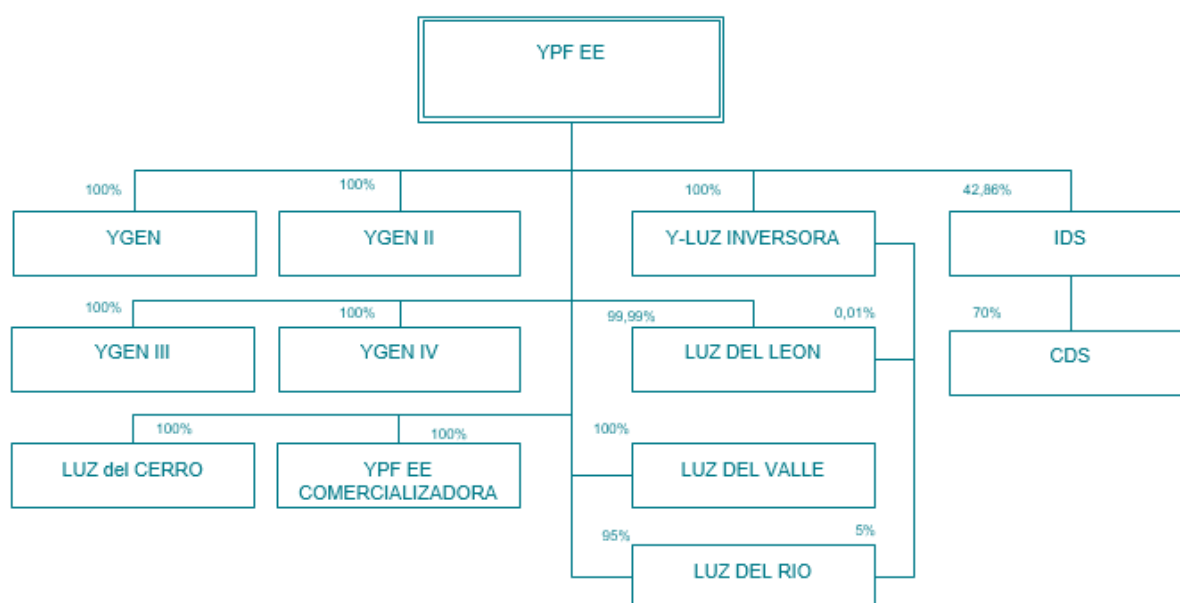
(Amounts expressed in thousands of Argentine Pesos, except as otherwise indicated)

Additionally, the Group has the following project under construction:

| Power Plant | Location (Province) | Installed Capacity (MW) | Buyers | Technology |
|------------------------|---------------------|-------------------------|-----------------------|------------|
| Cañadón León Wind Farm | Santa Cruz | 122 | CAMMESA / MATER (YPF) | Wind Farm |
| Total | | 122 | | |

Structure and organization of the economic group

The following chart shows the organizational structure, including the main companies of the Group, as of June 30, 2021:



As of June 30, 2021 the Group had a negative working capital of 7,768,460, as a consequence of being in the process of construction or recent completion of the wind farms and thermal plants related to the projects detailed in Note 27 of the annual consolidated financial statements. Likewise, as mentioned in Note 17, YPF Luz managed to refinance the 60% of its maturity required by the regulations in force in relation to Class I Negotiable Obligations, accepting all the offers of the Par option, and 83.16% of new cash offers received. There was 45.3% adherence for the Par Option that proposed to refinance 100% for two years with the same conditions as the previous Negotiable Obligation and additionally there were orders for US\$ 17.6 million in cash offered to subscribe the new Negotiable Obligation for two years (from which were accepted orders by US\$ 14.7 million). Notwithstanding this, the Group has different sources of financing in case it is necessary to have additional funds to meet its short-term needs.

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2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

2.1. Basis of presentation

The condensed interim consolidated financial statements ("interim financial statements") of YPF EE for the six-month period ended June 30, 2021, are presented in accordance with IAS 34 "Interim Financial Reporting". These condensed interim consolidated financial statements should be read in conjunction with the annual consolidated financial statements of the Group as of December 31, 2020 ("annual consolidated financial statements") prepared in accordance with IFRS as issued by IASB and interpretations issued by the IFRIC.

Additional disclosures required by the LGS and/or CNV regulations have been included with the only purpose of complying with such regulatory requirements.

These interim financial statements were approved by the Board of Directors' meeting and authorized to be issued on August 9, 2021.

These interim financial statements for the six-month period ended June 30, 2021 are unaudited. The Company's Management believes that they include all necessary adjustments to reasonably present the results of each period on a basis consistent with the audited annual consolidated financial statements. Net income for the six and three-month periods ended on June 30, 2021 do not necessarily reflect the proportion of the Group's full-year income.

2.2. Summary of significant accounting policies

The most significant accounting policies are described in Note 2.3 to the annual consolidated financial statements.

The accounting policies adopted for the preparation of these interim financial statements are consistent with those used in the preparation of the annual consolidated financial statements.

Likewise, are consistent with those used in the preparation of the interim financial statements as of June 30, 2020, except for the following:

Presentation of commercial interests in the statement of comprehensive income:

The Company's Management understands that interest for late payment in the cancellation of trade receivables of CAMMESA, provide relevant information on the operation and operating cash flows of the business, rather than the Company's financial performance and, therefore, since the fourth quarter of 2020, they are presented within the caption "Other operating results, net" of the statement of comprehensive income and as net cash flow from operating activities in the statement of cash flow. Management considers that this presentation better reflects the impacts of the operating cycle, allowing a consistent presentation together with other expenses already disclosed under operating results, particularly considering the current context that deepened the delay in the payment terms to electricity generators and distributors. Consequently, the figures corresponding to commercial interests presented in a comparative manner were reclassified from the caption "Financial results, net" to the caption "Other operating results, net" for 281,747, in order to maintain consistency with the figures for this period.

2.3. Functional and presentation currency

As mentioned in Note 2.3 to the annual consolidated financial statements, YPF EE has defined the US dollar as its functional currency. Additionally, according to CNV Resolution No. 562, YPF EE must present its financial statements in Argentine pesos.

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Assets and liabilities in functional currency have been converted into the presentation currency using the following exchange rates, which arise from the average of the buyer and seller from Banco de la Nación Argentina:

| | 06.30.2021 | 12.31.2020 |
|----------------------|------------|------------|
| Argentine peso (ARS) | 95.62 | 84.05 |

2.4. Judgements, significant accounting estimates and assumptions

The preparation of the Group's consolidated financial statements requires Management to make significant estimates and assumptions that affect the recorded amounts of revenues, expenses, assets and liabilities, and the disclosure of contingent assets and liabilities as of the end of each period. In this sense, the uncertainties related to the estimates and assumptions adopted could give rise in the future to final results that could differ from those estimates and may require significant adjustments to the amounts of the assets and liabilities affected.

In preparing these interim financial statements, significant estimates and judgments were made by Management in applying the Group's accounting policies and the main sources of uncertainty were consistent with those applied by the Group in the preparation of the annual consolidated financial statements, which are disclosed in Note 2.4 to the annual consolidated financial statements about estimates and accounting judgements.

2.5. IFRS issued

2.5.1. New standards and interpretations issued by the IASB which are not effective as of June 30, 2021 and have not been early adopted by the Group

The new and / or modified standards and interpretations issued by the IASB and approved by the FACPCE but which are not effective on the date of issuance of these financial statements are listed below. In this sense, only the new and / or modified standards and interpretations that the Company reasonably foresees will be applicable in the future are indicated. In general, the Company intends to adopt these standards, as appropriate, when they become effective.

• **Amendments of limited scope to the IFRS**

The IASB issued a set of limited scope amendments to the IFRS on February 12, 2021.

The individual amendments are:

Disclosure of Accounting Policies (Amendments to IAS 1 and IFRS Practice Statement 2)

It amends IAS 1 in the following ways:

- An entity is now required to disclose its material accounting policy information instead of its significant accounting policies;
- several paragraphs are added to explain how an entity can identify material accounting policy information and to give examples of when accounting policy information is likely to be material;
- the amendments clarify that accounting policy information may be material because of its nature, even if the related amounts are immaterial;
- the amendments clarify that accounting policy information is material if users of an entity's financial statements would need it to understand other material information in the financial statements; and
- the amendments clarify that if an entity discloses immaterial accounting policy information, such information shall not obscure material accounting policy information.

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Definition of Accounting Estimates (Amendments to IAS 8)

The changes to IAS 8 focus entirely on accounting estimates and clarify the following:

- The definition of a change in accounting estimates is replaced with a definition of accounting estimates. Under the new definition, accounting estimates are "monetary amounts in financial statements that are subject to measurement uncertainty".
- Entities develop accounting estimates if accounting policies require items in financial statements to be measured in a way that involves measurement uncertainty.
- The Board clarifies that a change in accounting estimate that results from new information or new developments is not the correction of an error. In addition, the effects of a change in an input or a measurement technique used to develop an accounting estimate are changes in accounting estimates if they do not result from the correction of prior period errors.
- A change in an accounting estimate may affect only the current period's profit or loss, or the profit or loss of both the current period and future periods. The effect of the change relating to the current period is recognised as income or expense in the current period. The effect, if any, on future periods is recognised as income or expense in those future periods.

The amendments are all effective for annual reporting periods beginning on or after January 1, 2023 and earlier application is permitted.

The Company's Board of Directors anticipates that the application of the aforementioned amendments will not have a significant impact on the financial statements of the Group.

• **Deferred tax related to assets and liabilities arising from a single transaction (Amendments to IAS 12)**

On May 7, 2021 was issued an amendment to IAS 12 "Income Tax" related to deferred tax from assets and liabilities arising from a single transaction.

The IFRS Interpretations Committee received a submission about the recognition of deferred tax in relation to leases (when a lessee recognises an asset and a liability at the lease commencement) and decommissioning obligations (when an entity recognises a liability and includes the decommissioning costs in the cost of the item of Property, plant and equipment). The submitted fact pattern assumed that lease payments and decommissioning costs were deductible for tax purposes when paid and identified different approaches in practice.

Before the amendments, it was not clear whether IAS 12 required recognition of deferred taxes for these temporary differences or whether the initial recognition exemption applied. Following the amendments to IAS 12, an entity is required to recognise the related deferred tax asset and liability.

The amendments are effective for annual reporting periods beginning on or after January 1, 2023 and early adoption is permitted. The amendment is applicable to transactions that occur on or after the beginning of the earliest comparative period presented. It also, at the beginning of the earliest comparative period presented, recognises deferred tax for all temporary differences related to leases and decommissioning obligations and recognises the cumulative effect of initially applying the amendments as an adjustment to the opening balance of retained earnings (or other component of equity, as appropriate) at that date.

The Company's Board of Directors anticipates that the application of the aforementioned amendment will not have a significant impact on the financial statements of the Group.

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2.5.2. Adoption of new standards and interpretations effective as of January 1, 2021

The Group has adopted new and revised standards and interpretations, issued by the IASB, relevant to its operations and whose application is effective as of June 30, 2021. The aforementioned new standards and interpretations that have become effective during the current period are described below:

- **COVID-19 related rent concessions (Amendment to IFRS 16)**

On May 28, 2020 the IASB published an amendment which provides lessees with an exemption from assessing if a deferring or relieving of the amounts due by a COVID-19-related rent concession is a lease modification. The amendment is effective for annual reporting periods beginning on or after June 1, 2020 and are to be applied retrospectively. Earlier application is permitted.

The aforementioned amendment had not an impact on the interim financial statements of the Group.

- **Interest Rate Benchmark Reform — Phase 2 - Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16 (the "Reform")**

In August 2020, the IASB issued amendments effective for annual reporting periods beginning on or after January 1, 2021. These amendments address issues when the LIBOR reference rate is effectively replaced and relate to the following key areas:

Financial assets, financial liabilities and lease liabilities: A practical expedient was issued for financial assets and liabilities measured at amortized cost, which are modified as a direct result of the Reform. As a practical expedient, the IASB provides that the modification of these financial instruments be estimated prospectively at the updated effective interest rate. To this end, the change is required to be a direct consequence of the Reform and the basis used to determine cash flows is economically equivalent to the prior basis to the rate replacement.

Hedge accounting: The IASB issued practical expedient in addition to those issued in Phase 1, so that the Reform does not result in the interruption of hedge accounting or the designation of a new hedging relationship. The hedging relationships (and related documentation) must be modified to reflect the effects on (i) the hedged item, (ii) the hedging instrument, and (iii) the risk covered. Any measurement adjustment resulting from the modifications is recognized as part of the ineffectiveness.

Disclosure: Information is required to enable the user to understand the nature and extent of the risks to which the entity is exposed generated by the Reform and how such risks are managed,. It is also necessary to inform on the progress and management of the transition to alternative reference rates.

The only financial assets or liabilities that use the LIBOR as reference refer to the financial debts and interest rate hedging instruments detailed in Note 17 to the annual consolidated financial statements. The Company does not anticipate significant effects at the time of effective replacement of the reference rate considering that a substantial portion of the loans and related hedging instruments will be cancelled by June 2023. With respect to loans with maturity after June 2023, at the date of issuance of these condensed consolidated interim financial statements, the Group's Management does not have available elements to analyze the impact of the aforementioned changes. In addition, in the new loan contracts signed, where applicable, the Company has incorporated clauses to calculate alternative rates to LIBOR if it is not available.

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3. SEASONALITY OF OPERATIONS

The demand for electric energy fluctuates according to the season of the year and may be affected significantly and adversely by climatic factors. In summer (from December to March), the demand for electric energy can increase substantially due to the use of air conditioning equipment. In winter (from June to August), the demand for electric energy may fluctuate, due to lighting and heating needs. Consequently, seasonal changes may affect the results of operations and the financial situation of the Group.

4. ACQUISITIONS AND DISPOSITIONS

During the six-month period ended June 30, 2021, there were no significant acquisitions or disposals.

On August 5, 2019, YPF EE, Y-Luz Inversora S.A.U., Luz del León S.A. (“Luz del León”) and Wind Power AS, a subsidiary of Equinor ASA, a company established in the Kingdom of Norway, (“Equinor”), entered into an agreement for the subscription of shares in Luz del León, a company 100% controlled by the Company (the “Stock Subscription Agreement”).

The Stock Subscription Agreement established that, subject to the fulfillment of certain precedent conditions, Equinor would subscribe shares in Luz del León in order to obtain a 50% participation equity in such company. The parties had originally agreed that such conditions should be satisfied before December 31, 2019, but this period was successively postponed until April 30, 2020.

A written communication was required from either party to terminate the agreement. On May 28, 2020, the agreement was terminated upon the communication by Equinor to the Company of its intention to exercise this right of termination.

5. FINANCIAL RISK MANAGEMENT

The Group’s activities involve various types of financial risks: market risk (including exchange rate risk, interest rate risk and price risk), credit risk and liquidity risk. The Group maintains an organizational structure and systems that allow the identification, measurement and control of the risks to which it is exposed.

The interim financial statements do not include all the information and disclosures on financial risk management. Therefore, they should be read in conjunction with the Group’s annual consolidated financial statements.

There are no significant changes in risk management or risk management policies applied by the Group since the last fiscal year end. See Note 5 to the annual consolidated financial statements.

6. FINANCIAL INSTRUMENTS BY CATEGORY

The following tables show the financial assets and liabilities by category of financial instrument and a reconciliation with the corresponding accounts in the financial statement, as appropriate. Since the account “Other receivables” contain financial instruments, as well as non-financial assets (such as taxes receivables and advances to property, plant and equipment), the reconciliation is shown within the “Non-financial assets” column.

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Financial Assets

| June 30, 2021 | | | | |
|--------------------------------------|---------------------------------------|---|-------------------------|-------------------|
| | Financial assets at amortized cost | Financial assets at fair value through profit or loss | Non-financial assets | Total |
| Other receivables | 152,515 | - | 3,575,272 | 3,727,787 |
| Restricted cash and cash equivalents | 2,159,153 | - | - | 2,159,153 |
| Trade receivables | 15,637,212 | - | - | 15,637,212 |
| Cash and cash equivalents | 4,412,953 | 4,691,602 | - | 9,104,555 |
| | 22,361,833 | 4,691,602 | 3,575,272 | 30,628,707 |

| December 31, 2020 | | | | |
|--------------------------------------|---------------------------------------|---|-------------------------|-------------------|
| | Financial assets at amortized cost | Financial assets at fair value through profit or loss | Non-financial assets | Total |
| Other receivables | 1,213,910 | - | 5,862,302 | 7,076,212 |
| Restricted cash and cash equivalents | 3,741,094 | - | - | 3,741,094 |
| Trade receivables | 9,082,345 | - | - | 9,082,345 |
| Cash and cash equivalents | 6,639,324 | 7,657,270 | - | 14,296,594 |
| | 20,676,673 | 7,657,270 | 5,862,302 | 34,196,245 |

Financial Liabilities

| June 30, 2021 | | | |
|-----------------------------|--|--|--------------------|
| | Financial liabilities at amortized cost | Financial liabilities at fair value through comprehensive income | Total |
| Loans | 92,415,388 | - | 92,415,388 |
| Lease liabilities | 1,316,158 | - | 1,316,158 |
| Other financial liabilities | - | 40,194 | 40,194 |
| Trade payables | 7,677,242 | - | 7,677,242 |
| | 101,408,788 | 40,194 | 101,448,982 |

| December 31, 2020 | | | |
|-----------------------------|--|--|-------------------|
| | Financial liabilities at amortized cost | Financial liabilities at fair value through comprehensive income | Total |
| Loans | 87,886,276 | - | 87,886,276 |
| Lease liabilities | 1,090,079 | - | 1,090,079 |
| Other financial liabilities | - | 81,805 | 81,805 |
| Trade payables | 7,666,602 | - | 7,666,602 |
| | 96,642,957 | 81,805 | 96,724,762 |

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Financial gains and losses on financial instruments are allocated to the following categories:

| For the six-month period ended June 30, 2021 | | | | |
|--|--|---|--|--------------------|
| | Financial assets / liabilities at amortized cost | Financial assets at fair value through profit or loss | Non-financial assets / liabilities | Total |
| Interest income and others | 13,421 | 921,949 | - | 935,370 |
| Interest loss and others | (3,580,498) | - | - | (3,580,498) |
| Net exchange differences | (482,339) | (843,206) | 627,909 | (697,636) |
| Finance accretion | (83,969) | - | - | (83,969) |
| Other financial results | (201,455) | - | - | (201,455) |
| | (4,334,840) | 78,743 | 627,909 | (3,628,188) |

| For the six-month period ended June 30, 2020 | | | | |
|--|--|---|--|------------------|
| | Financial assets / liabilities at amortized cost | Financial assets at fair value through profit or loss | Non-financial assets / liabilities | Total |
| Interest income and others | 96,232 | 155,054 | - | 251,286 |
| Interest loss and others | (2,191,790) | - | - | (2,191,790) |
| Net exchange differences | (138,012) | (84,208) | (399,834) | (622,054) |
| Finance accretion | (18,538) | - | - | (18,538) |
| Other financial results | 1,987,288 | - | - | 1,987,288 |
| | (264,820) | 70,846 | (399,834) | (593,808) |

7. QUANTITATIVE AND QUALITATIVE INFORMATION ON FAIR VALUES

Fair value measurements

Fair value measurements are described in Note 7 to the annual consolidated financial statements.

As of June 30, 2021 and December 31, 2020, the Group maintained the following financial assets and liabilities measured at fair value in its consolidated statement of financial position:

| June 30, 2021 | | |
|----------------------------|------------------|------------------|
| Financial assets | Level 1 | Total |
| Cash and cash equivalents: | | |
| - Mutual funds | 4,691,602 | 4,691,602 |
| | 4,691,602 | 4,691,602 |

| June 30, 2021 | | |
|-----------------------------|---------------|-----------------------|
| Financial liabilities | Level 3 | Total |
| Other financial liabilities | | |
| - Hedging instruments | 40,194 | 40,194 ⁽¹⁾ |
| | 40,194 | 40,194 |

(1) Classified as Current liabilities as of June 30, 2021.

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| Financial assets | December 31, 2020 | |
|----------------------------|-------------------|------------------|
| | Level 1 | Total |
| Cash and cash equivalents: | | |
| - Mutual funds | 7,657,270 | 7,657,270 |
| | 7,657,270 | 7,657,270 |

| Financial liabilities | December 31, 2020 | |
|-----------------------------|-------------------|-----------------------|
| | Level 3 | Total |
| Other financial liabilities | | |
| - Hedging instruments | 81,805 | 81,805 ⁽¹⁾ |
| | 81,805 | 81,805 |

(1) As of December 31, 2020, 5,962 were classified as Non-current liabilities and 75,843 were classified as Current liabilities.

There have been no transfers of financial assets between different fair value hierarchies during the six-month period ended June 30, 2021 and the year ended December 31, 2020.

Fair value of financial assets and financial liabilities measured at amortized cost

The estimated fair value of loans, considering interest rates offered to the Group for its financial loans, amounted approximately to 77,458,167 and 79,949,710 as of June 30, 2021 and December 31, 2020, respectively.

The fair value of other receivables, trade receivables, cash and cash equivalents, restricted cash and cash equivalents, trade payables, lease liabilities and other financial liabilities do not differ significantly from their book value.

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8. PROPERTY, PLANT AND EQUIPMENT

| | Land and buildings | Production facilities, machinery, equipment and spare parts of power plants | Transportation equipment | Materials and equipment in ware house | Work in progress | Furniture, fixtures, computer and communication equipment | Total |
|---|--------------------|---|--------------------------|---------------------------------------|---------------------------|---|--------------------|
| Cost | 101,633 | 55,916,376 | 62,971 | 2,979,190 | 33,771,773 | 54,304 | 92,886,247 |
| Accumulated depreciation | (15,108) | (10,802,542) | (26,040) | - | - | (22,743) | (10,866,433) |
| Balances as of December 31, 2019 | 86,525 | 45,113,834 | 36,931 | 2,979,190 | 33,771,773 | 31,561 | 82,019,814 |
| <u>Cost</u> | | | | | | | |
| Increases | 3,094 | 358,069 | 4,824 | 732,076 | 13,336,401 ⁽¹⁾ | - | 14,434,464 |
| Translation effect | 41,317 | 26,772,110 | 25,779 | 1,117,273 | 13,957,248 | 22,891 | 41,936,618 |
| Transfers | - | 49,061,245 | - | (796,763) | (48,272,429) | 7,947 | - |
| Disposals and reclassifications | - | (30,419) | - | (92,636) | 8,828,464 ⁽²⁾ | (158) | 8,705,251 |
| <u>Accumulated depreciation</u> | | | | | | | |
| Increases | (2,001) | (4,639,879) | (13,645) | - | - | (6,474) | (4,661,999) |
| Translation effect | (6,597) | (5,298,945) | (13,162) | - | - | (10,477) | (5,329,181) |
| Disposals and reclassifications | - | - | - | - | - | 72 | 72 |
| Cost | 146,044 | 132,077,381 | 93,574 | 3,939,140 | 21,621,457 | 84,984 | 157,962,580 |
| Accumulated depreciation | (23,706) | (20,741,366) | (52,847) | - | - | (39,622) | (20,857,541) |
| Balances as of December 31, 2020 | 122,338 | 111,336,015 | 40,727 | 3,939,140 | 21,621,457 | 45,362 | 137,105,039 |
| <u>Cost</u> | | | | | | | |
| Increases | - | 105,240 | 3,909 | 723,284 | 8,180,307 ⁽¹⁾ | - | 9,012,740 |
| Translation effect | 20,104 | 18,642,087 | 13,017 | 557,602 | 2,652,416 | 11,793 | 21,897,019 |
| Transfers | - | 13,710,952 | - | (476,668) | (13,236,962) | 2,678 | - |
| Disposals and reclassifications | - | (119,780) | (3,267) | (175,366) | - | - | (298,413) |
| <u>Accumulated depreciation</u> | | | | | | | |
| Increases | (1,233) | (3,945,331) | (8,580) | - | - | (5,113) | (3,960,257) |
| Translation effect | (3,323) | (3,077,837) | (7,607) | - | - | (5,697) | (3,094,464) |
| Disposals and reclassifications | - | - | 2,124 | - | - | - | 2,124 |
| Cost | 166,148 | 164,415,880 | 107,233 | 4,567,992 | 19,217,218 | 99,455 | 188,573,926 |
| Accumulated depreciation | (28,262) | (27,764,534) | (66,910) | - | - | (50,432) | (27,910,138) |
| Balances as of June 30, 2021 | 137,886 | 136,651,346 | 40,323 | 4,567,992 | 19,217,218 | 49,023 | 160,663,788 |

(1) Includes 366,143 and 2,165,218 of financial cost related to financing from third parties for extended works in progress for the six-month period ended June 30, 2021, and the fiscal year ended December 31, 2020, respectively.

(2) Corresponds to work in progress related to assets held for disposal as of June 30, 2020 reclassified to Property, plant and equipment from that date thereon.

SANTIAGO MARTÍNEZ TANOIRA
President

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| | June 30, 2021 | December 31, 2020 |
|---|--------------------|--------------------|
| Net book value of property, plant and equipment | 160,663,788 | 137,105,039 |
| Provision for materials and equipment in ware house | (72,460) | - |
| | 160,591,328 | 137,105,039 |

Set forth below is the evolution of the provision for materials and equipment in ware house for the three-month period ended June 30, 2021 and the year ended December 31, 2020:

| | Provision for materials and equipment in ware house |
|--|---|
| Balances as of December 31, 2019 | - |
| Increase charged to profit or loss | - |
| Balances as of December 31, 2020 | - |
| Increase charged to profit or loss (Note 21) | 69,641 |
| Translation effect | 2,819 |
| Balances as of June 30, 2021 | 72,460 |

9. INTANGIBLE ASSETS

Changes in the Group's intangible assets for the six-month period ended June 30, 2021 and the fiscal year ended December 31, 2020 are as follows:

| | Intangible assets |
|---|-------------------|
| Balances as of December 31, 2019 | 312,999 |
| <u>Cost</u> | |
| Translation effect | 127,001 |
| Cost | 440,000 |
| Balances as of December 31, 2020 | 440,000 |
| <u>Cost</u> | |
| Translation effect | 60,568 |
| <u>Accumulated depreciation</u> | |
| Increases | (16,122) |
| Translation effect | (768) |
| Cost | 500,568 |
| Accumulated depreciation | (16,890) |
| Balances as of June 30, 2021 | 483,678 |

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10. RIGHT OF USE ASSETS

Changes in Group's right of use assets for the six-month period ended June 30, 2021 and the fiscal year ended December 31, 2020 are as follows:

| | Buildings | Land | Machinery and equipment | Total |
|---|----------------|----------------|-------------------------|------------------|
| Cost | 89,546 | 305,262 | 765,454 | 1,160,262 |
| Accumulated depreciation | (33,580) | (5,735) | (55,237) | (94,552) |
| Balances as of December 31, 2019 | 55,966 | 299,527 | 710,217 | 1,065,710 |
| <u>Cost</u> | | | | |
| Translation effect | 36,333 | 123,861 | 310,585 | 470,779 |
| <u>Accumulated depreciation</u> | | | | |
| Increases | (39,617) | (13,906) | (93,716) | (147,239) |
| Translation effect | (21,213) | (4,992) | (28,715) | (54,920) |
| Cost | 125,879 | 429,123 | 1,076,039 | 1,631,041 |
| Accumulated depreciation | (94,410) | (24,633) | (177,668) | (296,711) |
| Balances as of December 31, 2020 | 31,469 | 404,490 | 898,371 | 1,334,330 |
| <u>Cost</u> | | | | |
| Increases | 191,665 | - | - | 191,665 |
| Translation effect | 17,328 | 59,072 | 148,124 | 224,524 |
| <u>Accumulated depreciation</u> | | | | |
| Increases | (25,617) | (8,992) | (35,699) | (70,308) |
| Translation effect | (14,230) | (3,823) | (26,178) | (44,231) |
| Cost | 334,872 | 488,195 | 1,224,163 | 2,047,230 |
| Accumulated depreciation | (134,257) | (37,448) | (239,545) | (411,250) |
| Balances as of June 30, 2021 | 200,615 | 450,747 | 984,618 | 1,635,980 |

11. INVESTMENT IN JOINT VENTURES

The following table shows the value of the investments in joint ventures at an aggregate level, as of June 30, 2020 and December 31, 2020:

| | June 30, 2021 | December 31, 2020 |
|--|------------------|-------------------|
| Amount of investments in joint ventures | 6,510,666 | 5,410,422 |

The main movements during the six-month period ended June 30, 2021 and the fiscal year ended December 31, 2020, which affected the value of the aforementioned investments, correspond to:

| | Investments in joint ventures |
|---|-------------------------------|
| Balance as of December 31, 2019 | 4,064,410 |
| Income on investments in joint ventures | 355,876 |
| Dividend distribution | (374,849) |
| Other comprehensive income | 1,364,985 |
| Balance as of December 31, 2020 | 5,410,422 |
| Income on investments in joint ventures | (274.818) |
| Other comprehensive income | 1.375.062 |
| Balance as of June 30, 2021 | 6.510.666 |

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The following table shows the principal amounts of the results of the investments in joint ventures of the Group, calculated according to the equity method therein, for the six-month periods ended June 30, 2021 and 2020. The Group has adjusted, if applicable, the figures reported by these companies to adapt them to the accounting principles used by the Group for the calculation of the equity method as of such dates:

| | Joint ventures | |
|--|------------------|----------------|
| | June 30, 2021 | June 30, 2020 |
| Net (loss) / income | (274,818) | 63,774 |
| Other comprehensive income | 1,375,062 | 529,682 |
| Comprehensive income for the period | 1,100,244 | 593,456 |

The Group does not have significant investments in joint ventures, apart from the investment in IDS.

Inversora Dock Sud S.A.

The following table presents summary financial information for investments in IDS as of June 30, 2020 and December 31, 2020:

| | June 30, 2021 | December 31, 2020 |
|------------------------------|-------------------|-------------------|
| Non-current assets | 15,186,638 | 12,630,257 |
| Current assets | 55,744 | 36,892 |
| Total assets | 15,242,382 | 12,667,149 |
| Non-current liabilities | 45,281 | 36,567 |
| Current liabilities | 7,106 | 7,652 |
| Total liabilities | 52,387 | 44,219 |
| Shareholders' equity | 15,189,995 | 12,622,930 |
| Investment book value | 6,510,432 | 5,410,188 |

The following table shows information of investment in joint ventures as of June 30, 2021 and December 31, 2020:

| Name and issuer | Class | Face Value | June 30, 2021 | | December 31, 2020 | | |
|---|-----------------|------------|------------------|----------------|-------------------|----------------|---------|
| | | | Amount | Book value | Book value | Cost | |
| Investments under joint control: | | | | | | | |
| Inversora Dock Sud S.A. | Ordinary shares | 1 | 355,270,372 | 6,510,432 | 538,065 | 5,410,188 | 538,065 |
| Other companies: | | | | | | | |
| Miscellaneous ⁽¹⁾ | | | | 234 | 234 | 234 | 234 |
| | | | 6,510,666 | 538,299 | 5,410,422 | 538,299 | |

(1) Includes Y-GEN Eléctrica III S.R.L. (in liquidation process), Y-GEN Eléctrica IV S.R.L. (in liquidation process), Y-Luz Inversora S.A.U. and Luz del Río S.A.

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| Name and issuer | Registered address | Main business | Issuers' information | | | | Holding in capital stock |
|---|--|---|-------------------------------------|---------------|---------------------|----------------------|--------------------------|
| | | | Last available financial statements | | | | |
| | | | Date | Capital stock | Net profit / (loss) | Shareholders' equity | |
| Investments under joint control: | | | | | | | |
| Inversora Dock Sud S.A. | San Martín 140, P.2°, Bs. Aires. | Realization of financial and investment operations. | 06.30.2021 | 828,942 | (724,689) | 17,107,900 | 42.86% |

12. OTHER RECEIVABLES

| | June 30, 2021 | | December 31, 2019 | |
|--|----------------|------------------|-------------------|------------------|
| | Non-current | Current | Non-current | Current |
| Loans and advances to employees | - | 932 | - | 5,479 |
| Advances to suppliers of property, plant and equipment | 332,205 | - | 3,028,631 | - |
| Minimum presumed income tax (Note 15) | 167,219 | - | 167,219 | - |
| Related parties (Note 30) | - | 20,814 | - | 71,085 |
| Tax credits | 372,067 | 2,030,651 | 341,109 | 2,147,236 |
| Advances to suppliers and custom agents | - | 497,267 | - | 97,622 |
| Trust | - | 100,665 | - | 1,005,765 |
| Prepaid insurance | - | 132,037 | - | 34,067 |
| Prepaid expenses | - | 29,496 | - | 31,407 |
| Miscellaneous | - | 48,210 | - | 149,648 |
| | 871,491 | 2,860,072 | 3,536,959 | 3,542,309 |
| Allowance for doubtful other receivables | - | (3,776) | - | (3,056) |
| | 871,491 | 2,856,296 | 3,536,959 | 3,539,253 |

13. TRADE RECEIVABLES

| | June 30, 2021 | December 31, 2020 |
|--|-------------------|-------------------|
| | Current | Current |
| Trade receivables from third parties | 743,845 | 476,113 |
| Related parties (Note 30) | 14,942,139 | 8,655,004 |
| | 15,685,984 | 9,131,117 |
| Allowance for doubtful trade receivables | (48,772) | (48,772) |
| | 15,637,212 | 9,082,345 |

14. CASH AND CASH EQUIVALENTS

For the purpose of the consolidated statement of financial position and the consolidated statement of cash flow, cash and cash equivalents comprise the following items:

| | June 30, 2021 | December 31, 2020 |
|-------------------------|------------------|-------------------|
| Mutual funds | 4,691,602 | 7,657,270 |
| Fixed interest deposits | 7,458 | 2,781,652 |
| Cash and bank deposits | 4,405,495 | 3,857,672 |
| | 9,104,555 | 14,296,594 |

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Bank balances accrue interest at variable rates based on the bank deposits daily rates. Short-term deposits are made for varying periods of between one day and three months, depending on the immediate cash needs of the Group and bear interest at the respective fixed rates for short-term deposits.

Likewise, the restricted cash and cash equivalents line of the consolidated statement of financial position as of June 30, 2021 and December 31, 2020 includes 2,159,153 and 3,741,094, respectively, corresponding to restricted financial assets that are not considered cash and cash equivalents for the purposes of the consolidated statement of cash flow.

15. INCOME TAX

The calculation of the income tax expense for the six-month periods ended June 30, 2021 and 2020 is as follows:

| | For the six-month periods ended | |
|---------------------|---------------------------------|--------------------|
| | June 30, | |
| | 2021 | 2020 |
| Current income tax | (2,313,556) | (95,489) |
| Deferred income tax | (1,933,277) | (1,344,344) |
| Income Tax | (4,246,833) | (1,439,833) |

Under IAS 34, income tax expense is recognised in each interim period based on the best estimate of the effective income tax rate expected at the end of the fiscal year, adjusted by the fiscal effects of certain items fully recognised in the period. The amounts calculated for income tax expense for the six-month period ended June 30, 2021 may need to be adjusted in the subsequent period in case the projected effective tax rate estimate is modified based on new elements of judgment. Considering the current economic context and future prospects, the Group has adjusted the projections used to estimate the effective tax rate. The Group has also reviewed the recoverability of tax losses carry-forwards, not having recorded impairment charges for the six-month period ended on June 30, 2021.

The Group's effective tax rate for the six-month period ended June 30, 2021 was approximately 70.6% and the effective tax rate for the fiscal year ended December 31, 2020 was approximately 39.1%. The change in the effective rate was mainly caused by the change in the income tax rate established by Law No. 27,630, whose effect was fully recognised in the statement of comprehensive income for the three-month period ended June 30, 2021 (see Note 29.3), and by a greater effect of the valuation of non-monetary assets in its functional currency as a consequence of the inflation and devaluation patterns projected at the end of the fiscal year.

As of June 30, 2021, 1,171,938 were classified as deferred tax assets and 13,341,275 as deferred tax liabilities. As of December 31, 2020, 557,598 were classified as deferred tax assets and 10,333,778 were classified as deferred tax liabilities. This classification corresponds to net deferred tax positions of each of the individual companies that are included in these interim financial statements.

Deferred tax assets and liabilities are disclosed net when: a) a legal right to compensate tax asset and liabilities exists and; b) when deferred tax charges are related to the same tax authority and legal entity.

As of June 30, 2021, the Group estimated a tax loss carryforward of 5,088,192 at the tax rate. Deferred income tax assets are recognized for tax loss carryforwards to the extent their set off through future taxable profits is probable. Tax loss carryforwards in Argentina expire within 5 years.

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In order to fully realize the deferred income tax asset, the Group will need to generate taxable income. Based upon the level of historical taxable income and projections for future years in which the deferred income tax is deductible, Management believes that as of June 30, 2021 it is probable that the Group will realize all the deferred income tax assets.

As of June 30, 2021, Group’s tax loss carryforwards at the expected recovery rate were as follows:

| Date of generation | Date of expiration | Amount |
|--------------------|--------------------|------------------|
| 2018 | 2023 | 42 |
| 2019 | 2024 | 716,442 |
| 2020 | 2025 | 4,071,519 |
| 2021 | 2026 | 300,189 |
| | | 5,088,192 |

As of December 31, 2018 YPF Energía Eléctrica recorded a tax loss carry-forward and a net income for accounting purposes. Therefore, it has recognized a credit for the Minimum Presumed Income Tax of 167,219, which may be used until 2028.

The evolution of net deferred tax asset and liability as of June 30, 2021 and December 31, 2020 is as follows:

| | Deferred income tax liability | Deferred income tax asset |
|---|-------------------------------|---------------------------|
| Balance as of December 31, 2019 | (5,687,365) | - |
| Other comprehensive income | 15,880 | - |
| Translation effect on business combination assets | (983,832) | - |
| Reclassification to assets held for disposal (Note 4) | - | 134,515 |
| Charge to net income of the fiscal year | (3,678,461) | 423,083 |
| Balance as of December 31, 2020 | (10,333,778) | 557,598 |
| Other comprehensive income | (7,684) | - |
| Translation effect on business combination assets | (452,196) | - |
| Charge to net income of period | (2,547,617) | 614,340 |
| Balance as of June 30, 2021 | (13,341,275) | 1,171,938 |

16. LEASE LIABILITIES

The evolution of the lease liability during the six-month period ended June 30, 2021 and the fiscal year ended December 31, 2020 is as follows:

| | Lease liabilities |
|--|-------------------|
| Lease liability as of December 31, 2019 | 930,855 |
| Finance accretion | 104,908 |
| Payments | (140,694) |
| Translation effect | 195,010 |
| Lease liability as of December 31, 2020 | 1,090,079 |
| Increases | 191,665 |
| Finance accretion | 46,517 |
| Payments | (122,918) |
| Translation effect | 110,815 |
| Lease liability as of June 30, 2021 | 1,316,158 |

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The following is a breakdown of the lease liabilities recorded by the Group as of June 30, 2021 and December 31, 2020, with identification of the term of the lease and each rates:

| Lease term | Annual effective rate used | June 30, 2021 | December 31, 2020 |
|----------------------|----------------------------|------------------|-------------------|
| Two to three year | 9.87% | 10,293 | 35,354 |
| Three to four year | 7.75% - 8.35% | 188,889 | 230,900 |
| Four to five years | 4.53% | 191,665 | - |
| More than five years | 9.88% - 10.2% | 925,311 | 823,825 |
| Total | | 1,316,158 | 1,090,079 |

The financial accretion accrued in the six-month periods ended June 30, 2021 and 2020, arising from lease contracts is exposed in the line "Financial accretion" in the line "Financial loss" included in "Net financial results" of the statement of comprehensive income.

As of June 30, 2021 and December 31, 2020, the maturities of the liabilities related to lease agreements are:

| | June 30, 2021 | December 31, 2020 |
|--------------------------------------|------------------|-------------------|
| Up to one year | 284,437 | 227,930 |
| Current lease liabilities | 284,437 | 227,930 |
| One to five years | 543,161 | 436,620 |
| From the 6th year onwards | 488,560 | 425,529 |
| Non-current lease liabilities | 1,031,721 | 862,149 |
| Total | 1,316,158 | 1,090,079 |

17. LOANS

| | Interest rate ⁽¹⁾ | June 30, 2021 | | December 31, 2020 | |
|------------------------|------------------------------|-------------------|-------------------|-------------------|-------------------|
| | | Non-current | Current | Non-current | Current |
| Negotiable obligations | ⁽²⁾ | 49,749,055 | 8,391,675 | 37,296,657 | 14,212,033 |
| Loans | ⁽³⁾ | 16,185,750 | 18,088,908 | 21,558,970 | 14,818,616 |
| | | 65,934,805 | 26,480,583 | 58,855,627 | 29,030,649 |

(1) Applicable rate as of June 30, 2021.

(2) Includes 1,755 million that accrue interest at a variable rate Badlar + 4.5% and the remaining balance corresponds to Negotiable Obligations in US dollars that accrue interest at a fixed rate between 0% and 10.24%.

(3) Includes 4,460 million that accrue interest at a fixed rate between 35% and 36.25% and the remaining balance corresponds to bank loans in US dollars that accrue interest at a fixed rate between 6.99% and 8.65%.

The breakdown of the Group's borrowings during the six-month period ended June 30, 2021 and the fiscal year ended on December 31, 2020 is as follows:

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| | Loans |
|---|-------------------|
| Balance as of December 31, 2019 | 60,505,278 |
| Proceeds from loans | 9,759,720 |
| Payments of loans | (12,001,606) |
| Payments of interest | (5,520,341) |
| Accrued interest ⁽¹⁾ | 6,230,388 |
| Net exchange differences and translation effect | 24,615,872 |
| Reclassifications ⁽²⁾ | 4,296,965 |
| Balance as of December 31, 2020 | 87,886,276 |
| Proceeds from loans | 21,036,009 |
| Payments of loans | (28,274,033) |
| Payments of interest | (3,415,696) |
| Accrued interest ⁽¹⁾ | 3,786,877 |
| Net exchange differences and translation effect | 11,395,955 |
| Balance as of June 30, 2021 | 92,415,388 |

(1) Includes accrued transaction costs that amount 245,270 and 329,260, for the six-month period ended June 30, 2021 and the fiscal year ended December 31, 2020, respectively, and capitalized financial costs.

(2) Corresponds to the reclassification of the loans of Luz del León S.A. as of June 30, 2020.

The description of the Group's principal loans is included in Note 17 to the annual consolidated financial statements. Updates for the six-month period ended June 30, 2021 and until the date of issuance of these interim condensed consolidated financial statements are described below:

- Local issuance - Negotiable Obligations

On May 7, 2019 and June 12, 2019, the Company issued Class I Negotiable Obligations. The placements reached a total amount of US\$ 100 million, at a 10.24% fixed rate with a maturity date on May 2021 and interest payable quarterly since August 10, 2019.

In compliance with the provisions of point 1 of Communication “A” 7230 of the BCRA, on April 9, 2021, the Company was able to refinance 60% of its maturity required by current regulations, accepting all offers of the Par option. for approximately US\$ 45.3 million, which consisted of the exchange of 100% of the Class I Negotiable Obligations for Class VI Negotiable Obligations, and approximately US\$ 14.7 million which corresponds to 83.16% of the total of new cash offers received.

Consequently, on April 16, 2021, the Company issued the new Class VI Negotiable Obligations for a nominal value of US\$ 60 million at a fixed rate of 10.24% maturing in April 2023 and quarterly interest payable since July 16, 2021.

The remaining amount of Class I Negotiable Obligations that was not exchanged was paid upon maturity with its respective interests accrued.

The Company assessed for said refinancing if the conditions were substantially different, considering both qualitative aspects (for example, currency, term and interest rate) and quantitative aspects (if the present value of the cash flows discounted under the new conditions, including any commission paid net of any commission received, and using the original effective interest rate to make the discount, differs by at least 10% from the discounted present value of the cash flows that still remain from the original financial liabilities). Based on this analysis, the Company has not recognized the refinancing as an extinguishment in accordance with IFRS 9 “Financial Instruments”.

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Subsequently, on May 20, 2021, the Company issued additional Class IV Negotiable Obligations for an amount of US\$ 16.9 million at a fixed rate of 2% denominated in US dollars and payable in Argentine pesos at the applicable exchange rate maturing in October 2022 and interests quarterly payable since July 2021. Likewise, in the same date a new Class VII Negotiable Obligation was issued for a nominal value of ARS 1,755 million at a Badlar rate + 4.5% maturing in May 2022 and interests quarterly payable since August 20, 2021.

- Citi NY Loans

In March 2018, the Company took out a loan from Citibank NY for a total amount of US\$ 30 million with quarterly interest at 3-month LIBOR rate + 1.6%, and principal bullet repayment at maturity, on August 28, 2018. After such date, the Company extended the maturity of the loan through February 28, 2019, at 3-month LIBOR rate + 2.25%. On the due date, the Company renewed such loan up to February 26, 2021 at 3-month LIBOR rate + 4.875%. Finally, on February 26, 2021 the due date was extended to March 5, 2021 and has already been agreed with the bank the payment as of that date of US\$ 12 million, corresponding to 40% of the outstanding balance, and the extension of US\$ 18 million, corresponding to 60% of the outstanding balance, until March 6, 2023.

18. TRADE PAYABLES

| | June 30, 2021 | December 31, 2020 |
|--|------------------|-------------------|
| | Current | Current |
| Trade ⁽¹⁾ | 1,961,031 | 1,564,380 |
| Related parties (Note 30) ⁽¹⁾ | 5,716,211 | 6,102,222 |
| | 7,677,242 | 7,666,602 |

(1) Trade payables are non-interest bearing and are normally settled on 90-day terms.

19. REVENUES

| Type of good or services | For the six-month periods ended June 30, | |
|-----------------------------|--|------------------|
| | 2021 | 2020 |
| Energía Base ⁽¹⁾ | 4,008,779 ⁽²⁾ | 3,349,106 |
| Revenues under PPA | 13,448,209 | 5,097,866 |
| Steam sales | 1,614,650 | 622,116 |
| Other income for services | 180,761 | 95,273 |
| | 19,252,399 | 9,164,361 |

(1) Includes 1,435,411 and 700,077 related to fuel costs and other production cost recognition corresponding to the six-month periods ended June 30, 2021 and 2020 respectively, according to the current regulatory framework.

(2) Includes the retroactive effect corresponding to the period between February and May 2021 for the application of Resolution No. 440/2021 (see Note 29.1) by approximately 355,794.

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| By Customer | For the six-month periods ended June 30, | |
|---------------------------------------|--|------------------|
| | 2021 | 2020 |
| CAMMESA ⁽¹⁾ | 13,370,594 | 6,739,360 |
| YPF S.A. ⁽¹⁾ | 4,059,490 | 2,045,888 |
| U.T. Loma Campana ⁽¹⁾ | 51,202 | 82,815 |
| Profertil S.A. ⁽¹⁾ | 477,927 | 75,114 |
| Coca- Cola FEMSA de Buenos Aires S.A. | 121,344 | 43,832 |
| Toyota Argentina S.A. | 189,536 | 39,797 |
| CT Barragán S.A. ⁽¹⁾ | 83,069 | 59,140 |
| CAF S.A. | 97,692 | 35,885 |
| Holcim Argentina S.A. | 305,487 | - |
| Other | 496,058 | 42,530 |
| | 19,252,399 | 9,164,361 |

(1) Related parties (Note 30).

Target Market

The Group's revenues are aimed at the domestic market as a whole.

20. EXPENSES BY NATURE

The Group presents the condensed interim consolidated statement of comprehensive income by classifying expenses according to their function as part of the “Production costs” and “Administrative and selling expenses” lines. The following additional information is disclosed as required, on the nature of the expenses and their relation to the function within the Group for the six-month periods ended June 30, 2021 and 2020:

| | For the six-month period ended June 30, 2021 | | |
|---|--|-------------------------------------|-------------------|
| | Production costs | Administrative and selling expenses | Total |
| Depreciation of property, plant and equipment | 3,953,130 | 7,127 | 3,960,257 |
| Depreciation of right of use assets | 38,536 | 31,772 | 70,308 |
| Depreciation of intangible assets | 16,122 | - | 16,122 |
| Consumable materials and supplies | 218,491 | 5,941 | 224,432 |
| Banking expenses | - | 4,637 | 4,637 |
| Rentals | 3,206 | 5,052 | 8,258 |
| Fees and compensation for services | 9,805 | 65,239 | 75,044 |
| Other personnel expenses | 9,586 | 104,682 | 114,268 |
| Preservation, repair and maintenance | 578,359 | 9,004 | 587,363 |
| Insurance | 303,760 | 55,225 | 358,985 |
| Salaries and social security taxes | 679,186 | 571,398 | 1,250,584 |
| Operation services and other contracts | 145,120 | 119,953 | 265,073 |
| Transportation, products and charges | 492,133 ⁽¹⁾ | 5,042 | 497,175 |
| Fuel, gas, energy and miscellaneous | 2,474,666 ⁽¹⁾ | - | 2,474,666 |
| Taxes, rates and contributions | 14,259 | 521,454 | 535,713 |
| Publicity and advertising expenses | 7 | 1,679 | 1,686 |
| Miscellaneous | 25,285 | 8,917 | 34,202 |
| Total | 8,961,651 | 1,517,122 | 10,478,773 |

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| | For the six-month period ended June 30, 2020 | | |
|---|--|-------------------------------------|------------------|
| | Production costs | Administrative and selling expenses | Total |
| Depreciation of property, plant and equipment | 1,906,161 | 3,705 | 1,909,866 |
| Depreciation of right of use assets | 14,108 | 22,460 | 36,568 |
| Consumable materials and supplies | 57,089 | 3,409 | 60,498 |
| Banking expenses | - | 1,856 | 1,856 |
| Rentals | 1,844 | 2,592 | 4,436 |
| Fees and compensation for services | 1,272 | 73,526 | 74,798 |
| Other personnel expenses | 14,144 | 64,893 | 79,037 |
| Preservation, repair and maintenance | 346,149 | 6,731 | 352,880 |
| Insurance | 142,855 | 12,443 | 155,298 |
| Salaries and social security taxes | 409,117 | 320,270 | 729,387 |
| Operation services and other contracts | 124,340 | 70,477 | 194,817 |
| Transportation, products and charges | 366,771 ⁽¹⁾ | 341 | 367,112 |
| Fuel, gas, energy and miscellaneous | 822,870 ⁽¹⁾ | - | 822,870 |
| Taxes, rates and contributions | 8,630 | 440,999 | 449,629 |
| Publicity and advertising expenses | - | 738 | 738 |
| Miscellaneous | 1,517 ⁽¹⁾ | 1,808 | 3,325 |
| Total | 4,216,867 | 1,026,248 | 5,243,115 |

(1) Includes 1,435,411 and 700,077 related to fuel costs and other production cost recognition corresponding to the six-month periods ended June 30, 2021 and 2020 respectively, according to the current regulatory framework.

21. OTHER OPERATING RESULTS, NET

| | For the six-month periods ended June 30, | |
|---|--|----------------|
| | 2021 | 2020 |
| Commercial interests - CAMMESA (Note 30) ⁽¹⁾ | 614,562 | 281,747 |
| Contractual penalties (Note 30) | (67,584) | 162,254 |
| Provision for materials and equipment in ware house | (69,641) | - |
| Insurance ⁽²⁾ | 668,168 | - |
| Miscellaneous | 1,714 | 4,627 |
| | 1,147,219 | 448,628 |

(1) See Note 2.2.

(2) On March 31, 2021 YPF EE, Y-GEN Eléctrica II S.A.U. and Allianz Argentina Cía. de Seguros S.A. reached a conciliatory agreement through which the latter on April 15, 2021, paid a single, total and definitive compensation for the delay in the COD of the El Bracho cycle closure caused by the sinking of the ship that transported equipment necessary for said project.

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22. NET FINANCIAL RESULTS

| | For the six-month periods ended June 30, | |
|---|--|--------------------|
| | 2021 | 2020 |
| Finance income | | |
| Interest income and others ⁽¹⁾ | 935,370 | 251,286 |
| Exchange rate differences | 2,259,931 | 1,656,404 |
| Other financial income | - | 2,016,272 |
| Total finance income | 3,195,301 | 3,923,962 |
| Finance loss | | |
| Interest loss and others | (3,580,498) | (2,191,790) |
| Exchange rate differences | (2,957,567) | (2,278,458) |
| Finance accretion | (83,969) | (18,538) |
| Other financial expenses | (201,455) | (28,984) |
| Total finance loss | (6,823,489) | (4,517,770) |
| Total net financial results | (3,628,188) | (593,808) |

(1) See Note 2.2.

23. SHAREHOLDERS' EQUITY

As of June 30, 2021 the shareholders of YPF EE is as follows:

| Shareholder | Number of Shares | Participation in the capital stock | Class of Share |
|------------------------------|----------------------|------------------------------------|----------------|
| YPF | 2,723,826,879 | 72.69218% | A |
| OPESSA | 86,476,112 | 2.30783% | A |
| GE EFS Power Investment B.V. | 936,767,364 | 24.99999% | B |
| Total | 3,747,070,355 | 100.00000% | |

24. EARNINGS PER SHARE

Earnings per share amounts are calculated by dividing net income for the period attributable to equity holders of the parent by the weighted average number of ordinary shares during the period, net of treasury stock.

The following reflects information on income and the number of shares used in the earnings per share computations:

| | For the six-month periods ended June 30, | |
|--|--|------------------|
| | 2021 | 2020 |
| Net income for the period attributable to holders of the parent company: | 1,771,006 | 2,400,007 |
| Weighted average number per share (in thousands) | 3,747,070 | 3,747,070 |
| Basic and diluted earnings per share | | |
| - Basic and diluted (ARS) | 0.473 | 0.641 |

There have been no transactions involving ordinary shares or potential ordinary shares between the reporting date and the date of issuance of these interim financial statements that may produce a dilution effect.

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25. RESTRICTION ON RETAINED EARNINGS

Pursuant to the Argentine General Corporate Law and the corporate bylaw, 5% of the net profit for the year must be allocated to the legal reserve until such reserve reaches 20% of the capital stock.

In this sense, the general Ordinary Shareholders’ Meeting held on April 28, 2021, allocated 260,059 to constitute the legal reserve in the terms of Art. 70 of the LGS, reaching an amount equal to 20% of the capital stock.

In accordance with General Resolution 609 of the CNV the Special reserve RG N° 609 was created, which contains the positive difference resultant from the first-time adoption of IFRS. Special reserve RG N° 609 is not allowed to be distributed in cash or in kind and it can only be dipped into a capitalization or an absorption of any negative balances of retained earnings.

26. ASSETS AND LIABILITIES IN CURRENCY IN CURRENCIES OTHER THAN ARGENTINE PESO

The following table provides the assets and liabilities in currencies other than Argentine peso for the financial statement as of June 30, 2021 and December 31, 2020:

| Account | June 30, 2021 | | | December 31, 2020 | | | |
|---|--|------------------------------|------------------------|--|------------------------|---------|---------------------------|
| | Class and amount of currencies other than ARS (in thousands) | Exchange rate ⁽¹⁾ | Booked amount in pesos | Class and amount of currencies other than ARS (in thousands) | Booked amount in pesos | | |
| CURRENT ASSETS | | | | | | | |
| Trade receivables | US\$ | 108,925 | 95.52 | 10,404,516 | US\$ | 82,269 | 6,906,483 |
| Restricted cash and cash equivalents | US\$ | 22,604 | 95.52 | 2,159,153 | US\$ | 44,563 | 3,741,094 |
| Cash and cash equivalents | US\$ | 45,080 | 95.52 | 4,306,042 | US\$ | 68,481 | 5,748,980 |
| Total of current assets | | | | 16,869,711 | | | 16,396,557 |
| Total of assets | | | | 16,869,711 | | | 16,396,557 |
| NON-CURRENT LIABILITIES | | | | | | | |
| Loans | US\$ | 714,566 | 95.72 | 68,398,258 ⁽²⁾ | US\$ | 724,372 | 60,955,904 ⁽²⁾ |
| Lease liabilities | US\$ | 10,779 | 95.72 | 1,031,721 | US\$ | 10,245 | 862,149 |
| Provisions | US\$ | 819 | 95.72 | 78,395 | US\$ | 492 | 41,402 |
| Other financial liabilities | US\$ | - | 95.72 | - | US\$ | 71 | 5,962 |
| Total of non-current liabilities | | | | 69,508,374 | | | 61,865,417 |
| CURRENT LIABILITIES | | | | | | | |
| Trade payables | US\$ | 48,711 | 95.72 | 4,662,617 | US\$ | 65,406 | 5,503,915 |
| | € | 687 | 113.57 | 78,023 | € | 1,002 | 103,737 |
| Loans | US\$ | 214,745 | 95.72 | 20,555,391 ⁽³⁾ | US\$ | 351,671 | 29,593,115 ⁽³⁾ |
| Lease liabilities | US\$ | 2,972 | 95.72 | 284,437 | US\$ | 2,709 | 227,930 |
| Other financial liabilities | US\$ | 420 | 95.72 | 40,194 | US\$ | 901 | 75,843 |
| Total of current liabilities | | | | 25,620,662 | | | 35,504,540 |
| Total of liabilities | | | | 95,129,036 | | | 97,369,957 |

(1) At the Banco de la Nación Argentina exchange rate prevailing as of June 30, 2021.

(2) Corresponds to the nominal amount owed, which is disclosed under loans for the amounts of 65,934,805 and 58,855,627 as of June 30, 2021 and December 31, 2020 respectively, net of transaction fees and cost.

(3) Corresponds to the nominal amount owed, which is disclosed under loans in the amounts of 20,160,908 and 29,030,649 as of June 30, 2021 and December 31, 2020 respectively, net of transaction fees and cost.

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27. MAIN CONTRACTUAL COMMITMENTS AND GUARANTEES GRANTED

Main contractual commitments are described in Note 27 to the annual consolidated financial statements. Below are the estimated commissioning dates for the projects under development:

| Project | Company | Estimated Committed Commercial Operations date |
|------------------------|-------------------|--|
| Cañadón León Wind Farm | Luz del León S.A. | 3Q 2021 |

28. CONTINGENT LIABILITIES

Contingent liabilities are described in Note 29 to the annual consolidated financial statements.

As follows, the description of the developments during the six-month period ended June 30, 2021:

a) Cañadón León Wind Farm

On February 27, 2019, LDL entered into a Contract for the Assembly and Start-up of the Cañadón León Wind Farm and Services with General Electric International Inc. Suc. Arg. (“GESA”) (“Construction Contract”), an Equipment Supply Contract with GE Wind Energy GmbH (“GEWE”) (“Supply Contract”) and an Integration Agreement entered into with such companies in order to coordinate the Construction Contract and Supply Contract (“Integration Agreement”).

Within the framework of the Construction Contract, Supply Contract and the Integration Agreement, since March 20, 2020, GESA, GEWE and LDL exchanged several letters related to the effects of COVID-19.

In those letters, GESA and GEWE argued that the COVID-19 situation might constitute a change of law and/or force majeure event under the Construction Contract and Supply Contract, respectively, and, therefore, LDL was bound to bear the higher costs and larger terms arising from such situation. LDL rejected that such situations might constitute a change of law event under the corresponding contracts and stated, among other arguments, that GESA and GEWE had to prove compliance with the legal and contractual requirements for such circumstances to constitute an event of force majeure under their corresponding contracts. Besides, LDL stated that should the situation constitute a force majeure event, each party had to face its own costs.

On January 8, 2021, GESA notified LDL of the termination of the Construction Contract for alleged essential and deliberate breach of the Construction Contract by LDL derived from the non-approval of certain change orders in relation to the recognition of higher costs caused as a result of the COVID-19 pandemic, climate issues and other pending claims regarding the project. On this occasion, GESA estimated that the higher costs caused by the COVID-19 pandemic amounted to an approximate amount of US\$ 12,760,000.

Given this notification, LDL supports once again its position in relation to said claims according to the grounds previously detailed. Due to the above mentioned, LDL ordered GESA to retract the notification of the resolution issued, being that uncaused, abusive, unfounded and contrary to the law, and, likewise, it ordered that GESA proceed to continue with the execution of the works to complete the work in a whole in accordance with the provisions of the Construction Contract, under penalty of making it responsible for all damages that said resolution could cause to LDL.

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For its part, GESA ratified the notified contractual resolution, having made it effective on January 25, 2021. It is important to note that, although GESA has ratified the resolution without cause, LDL agreed that GESA's subcontractors continue with the work in order not to affect the current schedule as explained in the following paragraph.

In this sense, on January 26, 2021 and April 9, 2021, Conciliation and Work Continuation Agreements were signed between LDL and Grid Solutions Argentina S.A. ("GRID") and Electrificadora del Valle S.A. ("EDVSA") respectively, by means of which the parties agreed to resolve all the disputes of said subcontractors with the main contractor of the work and arrange the direct hiring of GRID and EDVSA for the completion of the works.

Likewise, without prejudice to maintaining and ratifying LDL's position regarding the lack of legitimacy of the resolution provided, LDL has agreed with GESA an independent service contract that ensures the mechanical completion of the wind turbines and commissioning services for the wind farm.

Finally, it should be noted that the mentioned situation will not generate negative consequences under the contract of the project's financing as long as the contract resolved by GESA is being replaced by other contracts with subcontractors that cover the necessary scope to the termination of the work in progress within the due dates agreed with the financial debtors. To that end, these debtors had granted an original due date which past due on April 1, 2021 and it was consecutively postponed until August 31, 2021, to analyse the contractual clauses related to the project. This due date can be renewed so LDL does not neglect its contractual commitments. Additionally, it should be noted that for a potential breach to occur that could accelerate the due dates of LDL's loans, it is required a written communication by the debtor according to the established conditions in the contract. Therefore, in the Company's Board of Director's view, the payments of capital and its respective interests will be made according to the schedule originally fixed in the contract, as timely amended.

Under the executed renewable power purchase contracts, energy off-takers were notified about the existence of a force majeure event as a consequence of the health crisis caused by the coronavirus pandemic, which might affect the scheduled commercial operation date of the wind farm. On October 16, 2020, LDL sent YPF S.A. an offer letter in which it proposes to modify the committed commercial operation date, setting it for April 30, 2021. Likewise, in accordance with the terms and conditions of the renewable purchase contract, on April 19, 2021 LDL notified YPF S.A. the extension of the COD, estimating it for August 31, 2021. Notwithstanding this and in spite of not having reached the commercial operation date of the project, on August 4, 2021, YPF S.A. agreed in writing to not execute its right to terminate the purchase contract for this reason, until March 31, 2022.

In relation to the PPA with CAMMESA, by virtue of LDL's adhesion to Resolution SGE No. 52/2019 of the Secretariat of Energy that established the extension of the scheduled commercial operation date and the subsequent notes of the Secretariat of Energy that ordered the suspension of the calculation of the periods corresponding to the execution of the contracts of the RenovAr Programs that had not been commercially enabled before March 12, 2020, no penalties will be incurred as long as the COD is reached on or before January 30, 2022, except that due to the COVID-19 situation (see Note 31), suspensions or extensions of additional terms are granted.

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At present, the Company’s Management cannot estimate the final impact in the financial statements of the previously described situation. The Company will recognise the potential impacts on the financial statements derived from such situation as they can be reasonably estimates and quantified.

b) High Voltage Line 132kV Santa Cruz Norte Caleta Olivia

The Cañadón León Wind Farm will be connected to the Argentine Distribution System through the construction of a 132-kV-line and the expansion of Santa Cruz Norte – Caleta Olivia Transformer Station.

On May 21, 2019, the Company entered into a construction and expansion contract with TEL3 S.A. (“TEL3”) for the construction of the Work.

On March 20, 2020, TEL3 notified the Company about a force majeure event as a consequence of the coronavirus pandemic and the restrictions imposed under national, provincial and municipal regulations. It also informed that for such reasons, the performance of on-site works and the construction schedule might be affected and that, due to the health requirements ordered by government authorities, the costs established in the contracts might be modified, claiming the higher costs incurred as a consequence thereof.

The Company requested TEL3 to do comply with the legal and contractual requirements for the situation to constitute a force majeure event and to prove the impact of the events on TEL3 obligations.

On January 29, 2021, the Company and TEL3 reached an agreement by means of which the parties reconciled all pending disputes among themselves regarding claims derived from the COVID-19 pandemic, TEL3 waived to make any claim in relation to what is previously exposed.

On March 26, 2021, TEL3 submitted a new change order under the Contract for a total sum of \$ 25.8 million due to the higher costs incurred from November 1, 2020 to February 28, 2021 as consequence of the implementation of sanitary measures for the prevention of COVID-19 as well as the sanitary requirements imposed by the government authorities.

At present, the Company is evaluating the concepts and grounds used by TEL3 in order to decide about the change order request.

Finally, it should be noted that on June 27, 2021, the work period of industrial operation took place, after which the final tests for the commissioning of the facilities are concluded with satisfactory results.

c) Los Teros II Wind Farm

Los Teros II Wind Farm reached its operation date of the total of wind turbines on June 3, 2021. Therefore, the committed deadlines were accomplished in the framework of assigned dispatch priority according to Resolution S.E.E. No. 281/2017, as this deadlines were extended.

At present, the Company and General Electric maintain cross-claims regarding higher costs linked to delays in the completion of the works as a consequence of COVID-19 and others; and on the other hand the application of contractual penalties accrued for not reaching the contractually committed reception date. The parties are negotiating the related amounts in order to reach an agreement. The Company estimates that the resolution of these claims will not generate a significant negative impact in the Group’s financial position nor in its net income.

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29. REGULATORY FRAMEWORK

Main regulations and others are described in Note 30 to the annual consolidated financial statements. Updates for the six-month period ended June 30, 2021 are described below:

29.1 Regulatory framework for the electric industry

On March 10, 2021, through Resolution SE 169/2021, the Secretariat of Energy resolved the award of bids in Round II of the GasAr Plan to deliver natural gas during the winter months for the period 2021-2024, for a price of 4.73 US\$/MMBTU. Likewise, by means of the clarifying Circular No. 1 it had been defined that for the buyer the amount of the Take or Pay will be 75% per month, multiplied by the number of days of the month. Gas that could not be made available or that was not taken due to a major cause, or those that the supplier has not been able to make available due to force majeure or unscheduled maintenance, must be deducted from these quantities.

Resolution SE-MEC No. 440/2021

On February 26, 2020, the Secretariat of Energy published in the Official Gazette the Resolution SE No. 31/2020 that adjusts the remuneration criteria for the generation not compromised in any kind of contract, under the terms economically reasonable, efficient and that are assignable and/or transferable to demand.

Through this resolution, it was established that all concepts that are remunerated to the included generators will be nominated in Argentine pesos, and will be updated monthly according to the IPC (60%) and IPIM (40%) published by INDEC.

This update was suspended until further decision due to the economic situation generated by the declared pandemic.

On May 21, 2021 the Resolution No. 440/2021 of the Secretariat of Energy was published in the Official Gazette in which the remuneration established by Resolution No. 31/2020 is adjusted in approximately 29% with effectiveness since the economic transactions corresponding to February, 2021.

In order to perceive the remuneration defined in the mentioned regulation, the Generation Agents that are reached by it, will have to abandon through Note to CAMMESA any administrative claim or legal process in course raised by them against the National State, the Secretariat of Energy and/or CAMMESA and any related administrative and/or legal claim and resign to any future claim in this regard.

On June 11, 2021, the Company presented the Note mentioned in the previous paragraph. The retroactive effect corresponding to the elapsed period between February to May 2021 for the application of Resolution No. 440/2021 rises to approximately 355,794 and was accounted in the Energía Base line within the item Revenues of the condensed interim consolidated statements of comprehensive income for the six-month period ended June 30, 2021.

Resolution No. 551/2021

Under the framework of MATER there are projects in execution with assigned dispatch priority that present delays or does not show any advance at all. As a consequence of this, on June 15, 2021, the Resolution No. 551/2021 was issued and it establishes measures that tend to the conclusion of the projects that are not yet

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operative, so they do not retain any dispatch priority, enabling the transport capacity to be assigned to other projects.

From this, it is performed a restructuring of order and administration of assigned dispatch priorities and to be assigned in the future, reviewing the criteria of demand of established guarantee. The Generators Agents with assigned dispatch priority under MATER in the framework of Resolution No. 281/2017 from the former Ministry of Energy and Mining and amendments, with projects with commercial operation or in construction, will be able to choose until August 27, 2021, to adhere to the terms established under the new Resolution making payments that correspond for extensions, according to Resolution No. 551, retroactively, since the deadline of the original declared period and until the commercial operation date, applying the payments that would had been performed under the previous regime as a down payment of that is established under the mentioned Resolution.

We emphasize that the Company decided that it will benefit from the aforementioned regime in order to maintain the priority of dispatch appropriately assigned and since the new fine regime is retroactively applied and would mean a lower cost for the Company. However, this Resolution has not had a significant impact on the Group's financial statements.

29.2 Exchange Market Regulation

On February 25, 2021, the BCRA issued Communication "A" 7230, extending point 7 of Communication "A" 7106 for those with capital maturities scheduled between April 1 and December 31, 2021. The refinancing plan must be submitted to the BCRA by March 15, 2021 for capital maturities scheduled between April 1 and April 15, 2021. In all other cases, it must be presented at least 30 days before the maturity of capital to be refinanced.

In addition, since April 1, 2021, the amount per calendar month by which the debtor would access the foreign exchange currency market for the cancellation of principal of indebtedness covered by point 7 of Communication "A" 7106 rises from US\$ 1 million to US\$ 2 million.

Finally, the presentation of the restructuring plan will not be necessary to cancel:

- Indebtedness originated since January 1, 2020 and whose funds have been deposited and settled on the local exchange market,
- Indebtedness originated since January 1, 2020 and constituting refinancing of capital maturities after that date, to the extent that refinancing has enabled to achieve the parameters of point 7 of Communication "A" 7106.
- The remaining maturities already refinanced while such refinancing has enabled to reach the parameters set out in point 7 of Communication "A" 7106.

The Group had two financings affected by communications of the BCRA: (i) a financial loan with Citibank NA for a remaining value of 30 million dollars maturing on March 5, 2021 affected by Communication "A" 7106 (for which 60% was extended until March 6, 2023) and; (ii) Class I ON Notes for a remaining value of US\$ 100 million maturing on May 10, 2021 affected by communication 7230 (for which Negotiable Obligations Class VI by 60% of the outstanding balance were issued with maturity on April 16, 2023).

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29.3 Tax Amendment

On June 16, 2021, Law No. 27,630 was issued, approved by the National Executive Branch through the Decree 387. One of the main changes is the instauration of a progressive scale of income tax based on accumulated net taxable income of the Company. The amounts of this scale will be adjusted annually, since January 1, 2022 according to the variations of IPC provided by INDEC corresponding to October of the year prior to the adjustment. The adjusted amounts will be applicable for subsequent fiscal years beginning after this. The progressive scale is applicable also for permanent establishments, notwithstanding the additional rate of 7% at the moment of remitting incomes to their parent company.

This dispositions of this Law are applicable since June 16, 2021 and are effective for fiscal years beginning since January 1, 2021, inclusively.

The main impact of this legal change is (i) the measurement of deferred income tax assets and liabilities (including accumulated tax loss carryforward), since they have to be recognised applying the tax rate in force at the date in which the differences between accounting and fiscal values and tax loss carryforward will be reverted or used and (ii) the estimate of the provision for income tax payable. The full impact of the regulatory change has been recognized in the three-month period ended June 30, 2021 in the condensed interim consolidated statements of comprehensive income.

Hereinafter, the net deferred income tax assets and liabilities, and the current income tax, as of June 30, 2021, was measured at an approximate rate of 35%.

29.4 Other Regulations

- CNV Regulatory Framework (N.T. 2013)

In accordance with Section 1, Chapter III, Title IV of the General Resolution, the notes to the interim condensed consolidated financial statements for the six-month period ended June 30, 2021, disclosing the information required by the Resolution in the form of Exhibits, are detailed below.

| | |
|--|--|
| Exhibit A – Fixed Assets | Note 8 Property, plant and equipment |
| Exhibit B – Intangible assets | Note 9 Intangible assets |
| Exhibit C – Investments in shares | Note 11 Investments in associates and joint ventures |
| Exhibit D – Other Investments | Note 6 Financial instruments by category |
| Exhibit E – Provisions | Note 8 Property, plant and equipment |
| Exhibit G – Assets and liabilities in foreign currency | Note 26 Assets and liabilities in other currencies than Argentine peso |
| Exhibit H – Expenses by nature | Note 20 Expenses by nature |

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30. RELATED PARTIES INFORMATION

The following table show the balances with related parties as of June 30, 2021 and December 31, 2020:

| | June 30, 2021 | | |
|--|-------------------|-------------------|------------------|
| | Other receivables | Trade receivables | Trade payables |
| | Current | Current | Current |
| Joint controlling shareholder: | | | |
| YPF S.A. | - | 3,951,436 | 2,345,803 |
| BNR Infrastructure Co-Investment Ltd. | 20,814 | - | - |
| Associates: | | | |
| Refinería del Norte S.A. | - | 42,633 | - |
| Metroenergía S.A. | - | 4,588 | - |
| A-Evangelista S.A. | - | - | 19,443 |
| U.T. Loma Campana | - | 12,582 | 44,535 |
| C.T. Barragán S.A. | - | 34,995 | - |
| GE Global Parts and Products GmbH | - | - | 822,234 |
| GE International Inc. Sucursal Argentina | - | - | 1,466,740 |
| GE Packaged Power Inc. | - | - | 559,862 |
| GE Sensing & Inspection Technologies | - | - | 22,525 |
| GE Water & Process Technologies SC | - | - | 9,219 |
| GE Wind Energy Equipment | - | - | 361,768 |
| Innio Jenbacher GmbH & CO. OG. | - | - | 9,718 |
| Profertil S.A. | - | 239,745 | - |
| Alstom Power Inc. | - | - | 7,950 |
| Alstom Power Service S.A. | - | - | 2 |
| Alstom Power Systems | - | - | 4 |
| Grid Solutions Argentina S.A. | - | - | 46,408 |
| Argentine federal government-controlled entities: | | | |
| CAMMESA | - | 10,656,160 | - |
| Total | 20,814 | 14,942,139 | 5,716,211 |

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| | December 31, 2020 | | |
|--|-------------------|-------------------|------------------|
| | Other receivables | Trade receivables | Trade payables |
| | Current | Current | Current |
| Joint controlling shareholder: | | | |
| YPF S.A. | 59,013 | 2,802,680 | 1,358,864 |
| Associates: | | | |
| Refinería del Norte S.A. | - | 42,633 | - |
| Metroenergía S.A. | - | 4,588 | - |
| A-Evangelista S.A. | 8,291 | - | 185,338 |
| U.T. Loma Campana | - | 23,692 | 39,371 |
| C.T. Barragán S.A. | - | 15,153 | - |
| GE International Inc. | - | - | 1,483,725 |
| GE Global Parts and Products GmbH | - | - | 1,562,716 |
| GE International Inc. Sucursal Argentina | 3,781 | - | 438,100 |
| GE Packaged Power Inc. | - | - | 452,054 |
| GE Water & Process Technologies SC | - | - | 16,851 |
| GE Wind Energy Equipment | - | - | 317,994 |
| GE Wind GmbH | - | - | 84,678 |
| GE Senging & Inspection Technologies | - | - | 2,948 |
| Innio Jenbacher GmbH & CO. OG. | - | - | 11,641 |
| Profertil S.A. | - | 193,848 | - |
| Alstom Power Inc. | - | - | 15,431 |
| Grid Solutions Argentina S.A. | - | - | 128,185 |
| Jenbacher International B.V. | - | - | 4,326 |
| Argentine federal government-controlled entities: | | | |
| CAMMESA | - | 5,572,410 | - |
| Total | 71,085 | 8,655,004 | 6,102,222 |

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YPF ENERGÍA ELÉCTRICA S.A.

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(Amounts expressed in thousands of Argentine Pesos, except as otherwise indicated)

The following table shows transactions with related parties for the six-month periods ended June 30, 2021 and 2020:

| | For the six-month periods ended June 30, | | | | | | |
|--|--|---------------------------------|------------------------------|--|------------------|---------------------------------|------------------------------|
| | 2021 | | | 2020 | | | |
| | Revenues | Purchases of goods and services | Other operating results, net | Interest income (loss), net and others | Revenues | Purchases of goods and services | Other operating results, net |
| Joint controlling shareholder: | | | | | | | |
| YPF S.A. | 4,059,490 | 2,545,711 ⁽¹⁾ | - | - | 2,045,888 | 787,636 | - |
| Associates: | | | | | | | |
| A-Evangelista S.A. | - | 96,639 | - | - | - | 890,234 | - |
| U.T. Loma Campana | 51,202 | - | - | - | 82,815 | 1,824 | - |
| C.T. Barragán S.A. | 83,069 | - | - | - | 59,140 | - | - |
| GE International Inc. | - | - | - | - | - | 1,411,811 | - |
| GE Global Parts and Products GmbH | - | 867,674 | - | 9,192 | - | 93,037 | 43,670 |
| GE Water & Process Technologies S.C. | - | 12,907 | - | - | - | 2,116 | - |
| GE Wind Energy Equipment | - | - | - | - | - | 69,187 | - |
| GE Wind GmbH | - | 108,672 | - | - | - | 2,382,231 | - |
| GE Packaged Power Inc. | - | 157,876 | (128) | (1,328) | - | 238,271 | 113,327 |
| GE Sensing Inspection & Technologies | - | 9,152 | - | - | - | - | - |
| GE International Inc. Suc. Argentina | - | 1,999,353 | - | - | - | 443,298 | 5,257 |
| Innio Jenbacher GmbH & CO. OG. | - | - | - | - | - | 1,468 | - |
| YPF Tecnología S.A. | - | 449 | - | - | - | - | - |
| Profertil S.A. | 477,927 | - | - | - | 75,114 | - | - |
| Alstom Power Inc. | - | 15,052 | - | - | - | - | - |
| Grid Solutions Argentina S.A. | - | 226,340 | - | - | - | - | - |
| Jenbacher International B.V. | - | - | - | - | - | 8,416 | - |
| Argentine federal government-controlled entities: | | | | | | | |
| CAMMESA | 13,370,594 | 45,161 | 546,978 | - | 6,739,360 | 82,322 | 281,747 |
| Total | 18,042,282 | 6,084,986 | 546,850 | 7,864 | 9,002,317 | 6,411,851 | 444,001 |

(1) Includes the recognition for the excess of budgeted gas costs according to Plan GasAr.

Regarding the business of generation and sale of electricity, the Company's main customer is CAMMESA, an entity controlled by National Government. Taking into consideration that National Government is also YPF's controlling shareholder, CAMMESA is considered a related party.

Remuneration of the Administration

During the six-month periods ended June 30, 2021 and 2020, the remuneration to key executives amounted to 181,330 and 111,986, respectively, including short-term and long-term benefits and the only benefits granted to key executives.

31. COVID-19 PANDEMIC IMPACT

On March 11, 2020, the World Health Organization declared the Coronavirus (Covid-19) outbreak a Pandemic, given its fast propagation worldwide, affecting 190 countries. Most governments are implementing restrictive actions to contain its propagation.

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On March 12, 2020, in Argentina, where the Company operates, Argentina's Executive Branch (PEN) issued Decree No. 260/2020, as amended, establishing the health emergency to control the crisis caused by the COVID-19, and on March 19, 2020 the PEN issued Decree No.297 declaring the mandatory and preventive social isolation, which was extended consecutively until the mandatory and preventive social distancing was effective, which is still in force. Power generation was declared an essential service and was allowed to operate since the beginning of the isolation, while electric infrastructure works were declared essential since April 6, 2020. Among the measures derived from the pandemic were included, among others, the prohibition of dismissals without cause, or for reasons of work reduction or force majeure, general restriction to the free circulation of persons not engaged in essential activities, general travel restrictions, visa suspensions, partial or total closing of public and private institutions, suspension of sport events and restrictions to museums and tourist attractions.

Through Decree 576/2020, on June 29, 2020 the PEN determined more restrictive measures in the area of the City of Buenos Aires and surroundings (AMBA) and allowed the provincial governments to release or restrict activity according to certain parameters of evolution of Covid. Although all the provinces and cities have allowed the activity of essential services, many apply restrictions or periods of isolation that hinder the normal development of the activities of the Company and its contractors.

Since the month of April 2021, due the continuity of the pandemic and in a context of sustained increase in cases, the National Government established a set of general prevention measures and a classification of risk areas based on epidemiological criteria with the unavoidable objective of reducing the circulation of the virus and thus decompressing the health system. Based on the indicators of "reason" (increase in cases in the last 14 days), "incidence" (number of cases over population) and "occupation of ICU beds", four situations are established in relation to risk, which order the prevention measures in the territory in areas of: Low, Medium, High risk and Epidemiological and Sanitary Alarm. In this way, prevention parameters common to the entire national territory and new measures are established based on the established classification. Thus, depending on the epidemiological and sanitary risk, the parties or urban conglomerates will have different restrictions for mobility and commercial activity.

These measures due to the Covid-19 pandemic are having a significant impact on national, regional and global economy, due to difficulties in the supply chains and the significant increase of economic uncertainty, evidenced by a higher volatility in asset prices, exchange rates and a decline in long-term interest rates.

Notwithstanding that as of the date of issuance of these interim condensed consolidated financial statements, there have not been significant present impacts, there is still uncertainty regarding the final impacts that these events could have on the assets and financial position of the Company, on its results or its cash flows. Hence, the Company's Management considers that the situations described above do not impact the application of the accounting policies corresponding to a going concern in the preparation of the interim condensed consolidated financial statements as of June 30, 2021.

The potential impacts from the uncertainty previously mentioned that might be expected on the Group's activity are the following:

- Decrease in our power generation sales as a consequence of a general decline in electric power demand.
- Collection difficulties from power distribution companies, by CAMMESA affecting its capacity to meet its payment commitments with the Group.

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- Impairment in the financial position of the Group's wholesale customers, adversely affecting their capacity to pay the accounts due to the Group and, therefore, affecting the Group's financial position.
- Delays in the execution of our development projects due to mobilization problems faced by our contractors and possible higher construction costs, affecting the Group's financial condition and exposing the Group to the potential claims and penalties.
- Difficulties in the supply chain, due to the suspension in the production of the basic supplies used by the Company in its production process and impact on associated expenses.

The Management of the Company has implemented health measures - with Covid-19 prevention protocols applicable both for operations and work projects - to guarantee continuity of its activities, ensuring production and seeking minimization of costs, optimization of current contracts and securing earnings. The Group's Management will conduct an assessment to analyse how the aforementioned situations and possible future events might impact on its assets and financial position, the results of its operations and the respective cash flows.

32. SUBSEQUENT EVENTS

As of the date of issuance of these condensed interim consolidated financial statements, there have not been other significant subsequent events whose effect on the Group's financial position or results of operations as of June 30, 2021, or its disclosure in a note to these interim condensed consolidated financial statements, if corresponds, have not been considered in accordance with IFRS.